

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.

TABLE OF CONTENTS

RATES

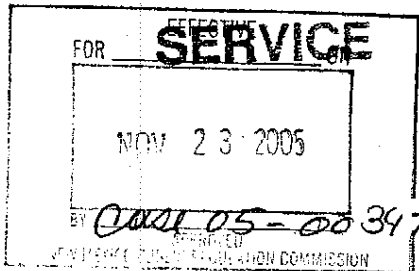
<u>Rate Number</u>	<u>Title</u>
1	6 <sup>th</sup> Revised Rate No. 1 – General Service
2	6 <sup>th</sup> Revised Rate No. 2 – Small Commercial Service
3	6 <sup>th</sup> Revised Rate No. 3 – Large Power Service
4	5 <sup>th</sup> Revised Rate No. 4 – Large Power Service (Contract)
5	6 <sup>th</sup> Revised Rate No. 5 – Municipal Service and Small School Service
6	5 <sup>th</sup> Revised Rate No. 6 – Street and Security Lighting Service
9	Original Rate No. 9 – Schedule of Service Charges
10	Original Rate No. 14 – Qualifying Purchase Rate
16	Economic Development Credit for Small Industrial and Large Commercial
17	Economic Development Credit for Large Industrial Service

Rider Number

1 Optional Renewable Reserve Rider to Sixth Revised Rate No. 1 - General Service

Advice Notice No. 49

Signature: Jerry W. Mascarenas  
Jerry Mascarenas, General Manager



2005 AUG -3  
PUBLIC UTILITIES  
COMMISSION  
M11:28

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.

SIXTH REVISED RATE NO. 1  
CANCELING FIFTH REVISED RATE NO. 1

RATE NO. 1

GENERAL SERVICE

Page 1 of 2

X - Numerous Changes

AVAILABILITY:

Available to residential consumers, churches and community halls, for all rural and town users, subject to the established rules and regulations.

CHARACTERS OF SERVICE:

Alternating current, single and/or three phase 60 hertz at availability secondary voltages.

NET RATE PER MONTH: (or part thereof/service)

Facility Charge:	\$11.50
Energy Charge:	\$0.08138

OPTIONAL TIME-OF-USE-RATES PER MONTH:

Facility Charge:	\$13.50
Energy Charge:	
Monday through Friday:	
6:00 a.m. to 1:00 p.m. (MST)	\$0.1150
1:00 p.m. to 4:00 p.m. (MST)	\$0.0580
4:00 p.m. to 9:00 p.m. (MST)	\$0.1150
9:00 p.m. to 6:00 a.m. (MST)	\$0.0580
Saturday and Sunday - All Hours	\$0.0580

Metering and timing devices must be installed to record KWH usage during the above specified hours.

The Optional TOU Rate is available at the option of the customer and, subject to meter availability and installation, shall be applicable with the first complete billing cycle after receipt of a customer's written request. If the customer requests to be taken off the Optional TOU Rate, the Standard Rate will be applied to next complete billing cycle after receipt of the request.

MINIMUM CHARGES:

1. For all consumers requiring five (5) KVA of Transformer capacity or less, the monthly minimum charges shall be the Facility Charge.
2. For all consumers requiring more than five (5) KVA of transformers capacity, the monthly minimum charge shall be the facility charge plus \$1.25/KVA or fraction thereof, in excess of five (5) KVA.

FOR **SERVICE**

NOV 23 2005

BY 05-00347

APPROVED  
NEW MEXICO PUBLIC REGULATION COMMISSION

Advice Notice No. 49

Signature: Jerry W. Mascarenas  
Jerry Mascarenas, General Manger

NEW MEXICO PUBLIC REGULATION COMMISSION  
2005-11-23 11:28

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.

SIXTH REVISED RATE NO. 1  
CANCELING FIFTH REVISED RATE NO. 1

RATE NO. 1

GENERAL SERVICE

Page 2 of 2

X - Numerous Changes

3. The minimum monthly charge established in accordance with the Utility's Line Extension Policy.

TAX ADJUSTMENT:

Billing under this schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipt and Compensation Tax Act and all other taxes, fees, or charges (exclusive of Ad Valorem, State and Federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered or on the right or privilege of rendering the service or on any object or event incidental to the rendition of the service.

FUEL AND PURCHASED POWER COST ADJUSTMENT:

The utility may, if the purchased power expense is increased or decreased above or below the base purchased power cost of \$0.055357/KWH, flow through to the user such increases or decreases, in accordance with NMPRC Rule 17.9.550 NMAC.

TERMS OF PAYMENT:

1. The charges per month in the foregoing rate are net, and are due and payable within twenty (20) days from the date on the monthly bill.

CONDITIONS OF SERVICE:

1. The Utility's Rules and Regulations, filed with the regulatory body, shall apply.
2. The consumer shall conform to the local, state and national electric codes.
3. The consumer shall not resell or share electric service with others.

DEBT COST ADJUSTMENT

Billings under this schedule shall be increased or decreased by the change in the current debt cost from the debt cost utilized in establishing the present rates, in accordance with NMPRC Rule No. 17.9.540 NMAC.

FOR	<b>SERVICE</b>	ON
NOV 23 2005		
05-00347		
BY		
APPROVED		
NEW MEXICO PUBLIC REGULATION COMMISSION		

Advice Notice No. \_\_\_\_\_ 49 \_\_\_\_\_

Signature: Jerry W. Mascarenas  
Jerry Mascarenas, General Manger

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.

SIXTH REVISED RATE NO. 2  
CANCELING FIFTH REVISED RATE NO. 2

RATE NO. 2

SMALL COMMERCIAL SERVICE

Page 1 of 2

NEW MEXICO  
PUBLIC  
REGULATION  
COMMISSION  
2005 AUG -3 AM 11.

X - Numerous Changes

AVAILABILITY:

Available to rural town commercial type consumers who require 50 KVA or less of transformer capacity.

CHARACTERS OF SERVICE:

Alternating current, single and/or three phase 60 hertz at availability secondary voltages.

NET RATE PER MONTH: (or part thereof/service)

Facility Charge:	\$14.50
Energy Charge:	\$0.09621

OPTIONAL TIME-OF-USE-RATES PER MONTH:

Facility Charge:	\$16.50
Energy Charge:	
Monday through Friday:	
6:00 a.m. to 1:00 p.m. (MST)	\$0.1350
1:00 p.m. to 4:00 p.m. (MST)	\$0.0580
4:00 p.m. to 9:00 p.m. (MST)	\$0.1350
9:00 p.m. to 6:00 a.m. (MST)	\$0.0580
Saturday and Sunday - All Hours	\$0.0580

Metering and timing devices must be installed to record KWH usage during the above specified hours.

The Optional TOU Rate is available at the option of the customer and subject to meter availability and installation shall be applicable with the first complete billing cycle after receipt of a customer's written request. If the customer requests to be taken off the Optional TOU Rate, the Standard Rate will be applied to next complete billing cycle after receipt of the request.

MINIMUM CHARGES:

1. For all consumers requiring five (5) KVA of Transformer capacity or less, the monthly minimum charges shall be the Facility Charge.
2. For all consumers requiring more than five (5) KVA of transformer capacity, the monthly minimum charge shall be the Facility Charge plus \$1.25/KVA/month for each KVA in excess of five (5) KVA.

FOR SERVICE

NOV 23 2005

BY 05-00347

APPROVED

NEW MEXICO PUBLIC REGULATION COMMISSION

Advice Notice No. 49

Signature: Jerry W. Mascarenas  
Jerry Mascarenas, General Manger

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.

SIXTH REVISED RATE NO. 2  
CANCELING FIFTH REVISED RATE NO. 2

RATE NO. 2

SMALL COMMERCIAL SERVICE

Page 2 of 2

X - Numerous Changes

3. The minimum monthly charge established in accordance with the Utility's Line Extension Policy.

TAX ADJUSTMENT:

Billing under this schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipt and Compensation Tax Act and all other taxes, fees, or charges (exclusive of Ad Valorem, State and Federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

FUEL AND PURCHASED POWER COST ADJUSTMENT:

The utility may, if the purchased expense is increased or decreased above the based purchased power cost of \$0.055357/KWH, flow through to the user such increases or decreases, in accordance with NMPRC Rule 17.9.550 NMAC.

TERMS OF PAYMENT:

1. The charges per month in the foregoing rate are net and are due and payable within fifteen (15) days from the date on the monthly bill.

CONDITIONS OF SERVICE:

1. The Utility's Rules and Regulations filed with the regulatory body shall apply.
2. The consumer shall conform to the local, state and national electric codes.
3. The consumer shall not resell or share electric service with others.

DEBT COST ADJUSTMENT:

Billings under this schedule shall be increased or decreased by the change in the current debt cost from the debt cost utilized in establishing the present rates, in accordance with NMPRC Rule No. 17.9.540 NMAC.

FOR SERVICE
NOV 23 2005
05-00347
BY
APPROVED
NEW MEXICO PUBLIC REGULATION COMMISSION

Advice Notice No. 49

Signature: Jerry W. Mascarenas  
Jerry Mascarenas, General Manger

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.

SIXTH REVISED RATE NO. 3  
CANCELING FIFTH REVISED RATE NO. 3

RATE NO. 3

LARGE POWER SERVICE

Page 1 of 3

X - Numerous Changes

NEW MEXICO  
PUBLIC REGULATION  
COMMISSION  
2005 AUG -3 AM 11:28

AVAILABILITY:

Available to commercial and industrial type consumers who require over 50 KVA of capacity within the utility's service area.

CHARACTER OF SERVICE:

1. Alternating current, single or three phase 60 hertz at available primary or secondary voltages.
2. Primary electric service is available at 7.2/12.47 KV or 14.4/24.9 KV.
3. For primary service metered at primary voltages, the kilowatt-hour consumption shall be metered KWH. When primary service is metered at secondary voltages, the KWD and KWH billed, shall be the metered KWD and KWH, plus 5% (X 1.05) to allow for transformer losses.

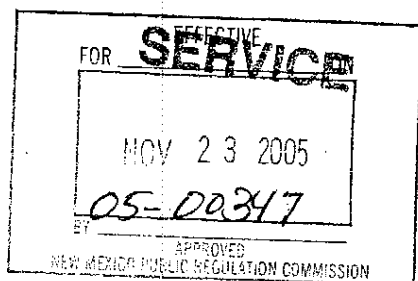
NET RATE/MONTH: (or thereof/service)

Facility Charge:	\$85.00
Demand Charge:	\$11.50
Energy Charge:	\$0.055

The facilities charge plus total demand charge plus the energy charges shall comprise the total charges/month.

MINIMUM MONTHLY CHARGES:

1. The facilities charge.
2. Minimum monthly charge established in accordance with the Utility's Line Extension Policy.
3. \$1.25/KVA/month of installed transformer capacity.



Advice Notice No. 49

Signature: Jerry W. Mascarenas  
Jerry Mascarenas, General Manger

OTERO COUNTY ELECTRIC COOPERATIVE, INC.

SIXTH REVISED RATE NO. 3  
CANCELING FIFTH REVISED RATE NO. 3

RATE NO. 3

LARGE POWER SERVICE

Page 2 of 3

X - Numerous Changes

METERING:

The Utility shall install suitable demand and power factor metering instrumentation for billing under this schedule.

BILLING DEMAND:

1. The billing demand shall be the maximum kilowatt demand established by a consumer for any consecutive fifteen (15) minute period during the billing month.

POWER FACTOR ADJUSTMENT:

The utility will increase the measured KW demand and KWH usage 1% for every 1% that the consumer either falls below the 90% lagging power factor or that established by the wholesale power supplier, whichever is greater.

TERMS OF PAYMENT:

1. The charges per month in the foregoing rate are net and are due and payable within fifteen (15) days from the date on the monthly bill.

TAXES:

1. Billing under this schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and all other taxes, fees or charges (excluding of Ad Valorem, State and Federal income taxes) payable by the utility and levied or assessed by any government authority on the public utility service rendered or on the right or privilege of rendering the service or on any object or event incidental to the rendition of the service.

FUEL AND PURCHASED POWER COST ADJUSTMENT:

1. The utility may, if the purchased power expense is increased or decreased above or below the base purchased power cost of \$0.055357/KWH, flow through to the users such increases or decreases in accordance with the NMPRC Rule 17.9.550 NMAC.

FOR	EFFECTIVE	ON
	<b>SERVICE</b>	
	NOV 23 2005	
BY	05-00347	
APPROVED		
NEW MEXICO PUBLIC REGULATION COMMISSION		

Advice Notice No. 49

Signature: Jerry W. Mascarenas  
Jerry Mascarenas, General Manger

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.

SIXTH REVISED RATE NO. 3  
CANCELING FIFTH REVISED RATE NO. 3

RATE NO. 3

LARGE POWER SERVICE

Page 3 of 3

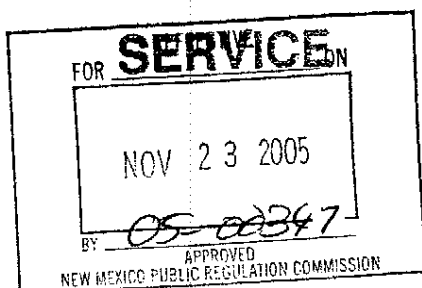
X - Numerous Changes

CONDITION OF SERVICE:

1. Special conditions of service shall be covered by the contract.
2. The Utility's Rules and Regulations filed with the regulatory body shall apply.
3. The consumer shall conform to the local, state and national electric codes.
4. The consumer shall not resell or share electric service with others.

DEBT COST ADJUSTMENT:

Billings under this schedule shall be increased or decreased by the change in the current debt cost from the debt cost utilized in establishing the present rates in accordance with NMPRC Rule No. 17.9.540 NMAC.



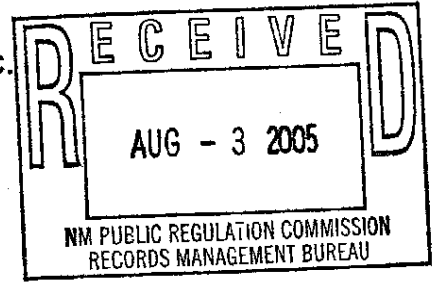
Advice Notice No. 49

Signature Jerry W. Mascarenas  
Jerry Mascarenas, General Manger

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.

FIFTH REVISED RATE NO. 4  
CANCELING FOURTH REVISED RATE NO. 4

RATE NO. 4  
LARGE POWER SERVICE  
(CONTRACT)



X - Numerous Changes

AVAILABILITY:

- 1. Restricted to consumers with 2500 KVA or more.

CHARACTER OF SERVICE:

- 1. Alternating current, three (3) phase, 60 hertz, at available primary or secondary voltages.
- 2. 1500 KW monthly minimum demand billed.
- 3. For primary service metered at primary voltages, the kilowatt-hour consumption shall be metered KWH. When primary service is metered at secondary voltages, the KWD and KWH billed, shall be the metered KWD and KWH plus 5% (X 1.05) to allow for transformer losses.

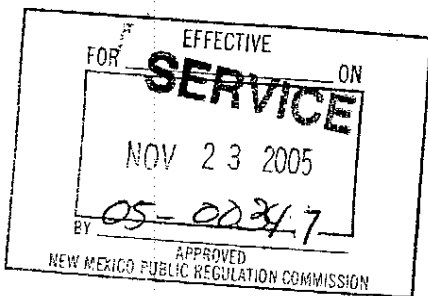
POWER FACTOR ADJUSTMENT:

The utility may increase the measured KWD demand and KWH usage 1% for every 1% that the consumer either falls below the 90% lagging power factor, or that is established by the wholesale power supplier, whichever is greater.

NET RATE/MONTH: (or part thereof/service)

Facilities Charge	\$ 825.00
Demand Charge	\$ 6.00
Energy Charge	\$ 0.0573

The facilities charge plus total demand charge plus the energy charge shall comprise the total charges/month.



Advice Notice No. 49

Signature: Jerry W. Mascarenas  
Jerry Mascarenas, General Manger

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.

FIFTH REVISED RATE NO. 4  
CANCELING FOURTH REVISED RATE NO. 4

RATE NO. 4  
LARGE POWER SERVICE  
(CONTRACT)

Page 2 of 3

X - Numerous Changes

MONTHLY MINIMUM:

1. Refer to contract.

METERING:

The utility shall install suitable demand power factor metering instrumentation for billing under this schedule.

BILLING DEMAND:

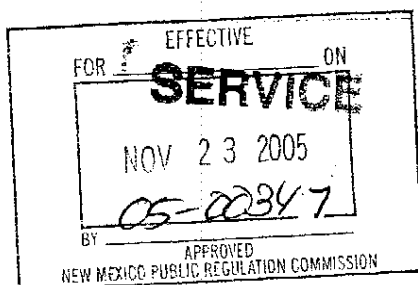
1. The billing demand shall be the maximum kilowatt demand established by a consumer for any fifteen consecutive minute period during the billing month.

TERMS OF PAYMENT:

1. The charges per month in the foregoing rate are net and are due and payable within fifteen (15) days from the date on the monthly bill.

TAXES:

1. Billing under this schedule may be increased by an amount equal to the sum of taxes payable under the Gross Receipts and Compensating Taxes Act and all other taxes, fees or charges (exclusive of Ad Valorem, State and Federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.



Advice Notice No. 49

Signature: Jerry W. Mascarenas  
Jerry Mascarenas, General Manger

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.

NEW MEXICO  
PUBLIC REGULATION  
COMMISSION

FIFTH REVISED RATE NO. 4  
CANCELING FOURTH REVISED RATE NO. 4

2005 AUG -3 AM 11:29

RATE NO. 4  
LARGE POWER SERVICE  
(CONTRACT)

Page 3 of 3

X - Numerous Changes

FUEL AND PURCHASED POWER COST ADJUSTMENT:

1. The utility may, if the purchased power is increased or decreased above or below the base purchased power cost of \$0.055357/KWH flow through to the user such increases or decreases in accordance with the NMPRC Rule No. 17.9.550 NMAC.

CONDITIONS OF SERVICE:

1. Special conditions of service shall be covered by contract.
2. The Utility's Rules and Regulation, filed with the regulatory body shall apply.
3. The consumer shall conform to the local, state and national electric codes.
4. The consumer shall not resell or share electric service with others.

DEBT COST ADJUSTMENT:

Billing under this schedule shall be increased or decreased by the change in the current debt cost from the debt cost utilized in establishing the present rates, in accordance with NMPRC Rule 17.9.540 NMAC.

Advice Notice No. 49

Signature: Jerry W. Mascarenas  
Jerry Mascarenas, General Manger

FOR	EFFECTIVE	ON
RE	<b>SERVICE</b>	
BY	NOV 23 2005	
	05-22347	
APPROVED NEW MEXICO PUBLIC REGULATION COMMISSION		

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.

NEW MEXICO  
REGULATION  
COMMISSION

SIXTH REVISED RATE NO. 5  
CANCELING FIFTH REVISED RATE NO. 5

2005 AUG -3 AM 11:28

RATE NO. 5

MUNICIPAL SERVICE AND SMALL SCHOOL SERVICE

Page 1 of 3

X - Numerous Changes

AVAILABILITY:

1. Available to municipalities and schools (requiring 50 KVA or less of transformer capacity) subject to the established rules and regulations.

CHARACTER OF SERVICE:

1. Alternating current, single and/or three phase, 60 hertz, at available secondary voltages.

POWER FACTOR ADJUSTMENT:

The utility may increase the measured KWH usage 1% for every 1% that the consumer either falls below the 90% lagging power factor, or that is established by the wholesale power supplier, whichever is greater.

NET RATE/MONTH: (or part thereof/service)

Facilities Charge:	\$11.50
Energy Charge:	\$0.09571

OPTIONAL TIME-OF-USE RATE PER MONTH:

Facilities Charge:	\$13.50
Energy Charge:	
Monday through Friday:	
1. 6:00 a.m. to 1:00 p.m. (MST)	\$0.1150
2. 1:00 p.m. to 4:00 p.m. (MST)	\$0.0580
3. 4:00 p.m. to 9:00 p.m. (MST)	\$0.1150
4. 9:00 p.m. to 6:00 a.m. (MST)	\$0.0580
Saturday and Sunday - All hours	\$0.0580

Metering and timing devices must be installed to record KWH usage during the above specified hours.

The Optional TOU Rate is available at the option of the customer and, subject to meter availability and installation, shall be applicable with the first complete billing cycle after receipt of a customer's written request. If the customer requests to be taken off the Optional TOU Rate, the Standard Rate will be applied to the next complete billing cycle after receipt of the request.

FOR \_\_\_\_\_ ON \_\_\_\_\_

**SERVICE**

NOV 23 2005

05-02347

BY \_\_\_\_\_

APPROVED

NEW MEXICO PUBLIC REGULATION COMMISSION

Advice Notice No. 49

Signature: Jerry W. Mascarenas  
Jerry Mascarenas, General Manger

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.

SIXTH REVISED RATE NO. 5  
CANCELING FIFTH REVISED RATE NO. 5

RATE NO. 5

MUNICIPAL SERVICE AND SMALL SCHOOL SERVICE

Page 2 of 3

X - Numerous Changes

MINIMUM CHARGE:

1. For all services requiring five (5) KVA of transformer capacity or less, the monthly minimum charge shall be the Facilities Charge.
2. For all services requiring more than five (5) KVA of transformer capacity, the monthly minimum charge shall be the Facilities Charge, plus \$1.25/KVA/month for each KVA, or fraction thereof, in excess of 5 KVA.
3. The minimum charge/month shall not be less than the monthly or annual charge established in accordance with the Utility's Line Extension Policy.

TAX ADJUSTMENT:

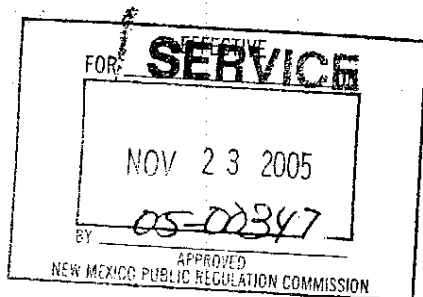
1. Billing under this schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act of all other taxes, fees, or charges (exclusive of Ad Valorem, State and Federal income taxes) payable by the utility and levied or assessed by any government authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

FUEL AND PURCHASED POWER COST ADJUSTMENT:

1. The utility may, if the purchased expense is increased or decreased above or below the base purchased power cost of \$.055357/KWH, flow through to the users such increases or decreases, in accordance with NMPRC Rule 17.9.550 NMAC.

TERMS AND PAYMENTS:

1. The charge per month in the foregoing are net and are due and payable within fifteen (15) days from the date on the monthly bill.



Advice Notice No. 49

Signature Jerry W. Mascarenas  
Jerry Mascarenas, General Manger

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.

NEW MEXICO  
PUBLIC REGULATION  
COMMISSION

SIXTH REVISED RATE NO. 5  
CANCELING FIFTH REVISED RATE NO. 5

2005 AUG -3 AM 11: 2

RATE NO. 5

MUNICIPAL SERVICE AND SMALL SCHOOL SERVICE

Page 3 of 3

X - Numerous Changes

CONDITIONS OF SERVICE:

1. The Utility's Rules and Regulations filed with the regulatory body shall apply.
2. The consumer shall conform to the local, state and national electric code.
3. The consumer shall not resell or share electric service with others.

DEBT COST ADJUSTMENT CLAUSE:

Billing under this schedule shall be increased or decreased by the change in the current debt cost from the debt cost utilized in establishing the present rate, in accordance with NMPRC Rule No. 17.9.540 NMAC.

EFFECTIVE	
FOR	ON
<b>SERVICE</b>	
NOV 23 2005	
BY	05-20 347
APPROVED	
NEW MEXICO PUBLIC REGULATION COMMISSION	

Advice Notice No. 49

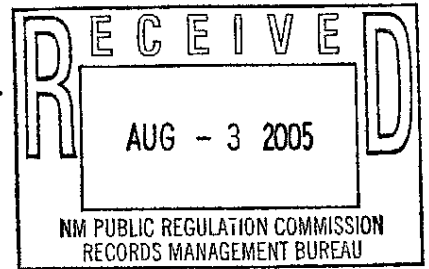
Signature: Jerry W. Mascarenas  
Jerry Mascarenas, General Manger

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.

FIFTH REVISED RATE NO. 6  
CANCELING FOURTH REVISED RATE NO. 6

RATE NO. 6

STREET AND SECURITY LIGHTING SERVICE



X - Numerous Changes

AVAILABILITY:

- 1. To all consumers within the utility's service area, including incorporated towns, cities and villages.

CHARACTER OF SERVICE:

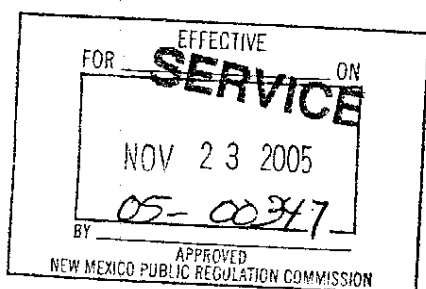
- 1. Single phase, 60 hertz, at 120/240 volts.

NET RATE PER BILLING PERIOD: (or part thereof/service)

100 watt sodium vapor lamp	\$11.70/month
175 watt mercury vapor lamp	\$11.70/month
250 watt sodium vapor lamp	\$18.25/month
250 watt sodium vapor lamp/steel pole	\$22.75/month
400 watt mercury vapor lamp	\$18.25/month
400 watt mercury vapor lamp/steel pole	\$22.75/month
400 watt mercury vapor lamp (dual)/steel pole	\$33.50/month

In lieu of metering each individual lighting service, the utility has assigned a monthly KWH usage to each service, as follows:

100 watt sodium vapor	52 KWH
175 watt mercury vapor	75 KWH
250 watt sodium vapor	113 KWH
400 watt mercury vapor	164 KWH



Advice Notice No. 49

Signature: Jeff W. Mascarenas  
Jeff Mascarenas, General Manger

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.

NEW MEXICO  
PUBLIC REGULATION  
COMMISSION

FIFTH REVISED RATE NO. 6  
CANCELING FOURTH REVISED RATE NO. 6\*

2005 AUG -3 AM 11:29

RATE NO. 6

STREET AND SECURITY LIGHTING SERVICE

Page 2 of 4

X - Numerous Changes

LIMITED INVESTMENT:

The maximum investment by the utility per security light installation shall be as follows:

100 watt sodium vapor lamp/wooden pole	\$303
175 watt mercury vapor lamp/wooden pole	\$303
250 watt sodium vapor lamp/wooden pole	\$474
250 watt sodium vapor lamp/steel pole	\$585
400 watt mercury vapor lamp/wooden pole	\$474
400 watt mercury vapor lamp/steel pole	\$585
400 watt mercury vapor lamp (dual)/steel pole	\$864

Investments in excess of the amounts listed above shall be paid by consumer in advance as a contribution in aid of construction.

TERMS OF PAYMENT:

1. Up to two (2) years advance payment may be required for the initial installation, which will be credited to the consumer's Security Service Account. Thereafter, the applicable monthly rate shall apply, plus fuel and purchased power cost adjustment, where applicable.
2. The charges in the foregoing rates are net, and are due and payable within fifteen (15) days from the date on the bill.

FOR EFFECTIVE ON

**SECURITY SERVICE**

NOV 23 2005

BY 05-00347

APPROVED

NEW MEXICO PUBLIC REGULATION COMMISSION

Advice Notice No. 49

Signature: Jerry W. Mascarenas  
Jerry Mascarenas, General Manger

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.

FIFTH REVISED RATE NO. 6  
CANCELING FOURTH REVISED RATE NO. 6

RATE NO. 6

STREET AND SECURITY LIGHTING SERVICE

Page 3 of 4

X - Numerous Changes

TAXES:

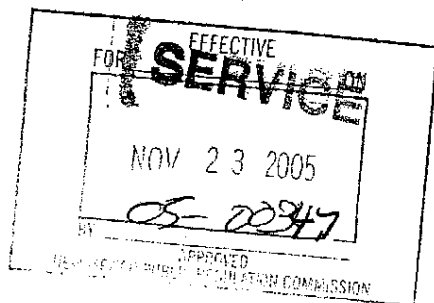
1. Billing under this schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and all other taxes, fees, or charges (exclusive of Ad Valorem, State and Federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of service.

FUEL AND PURCHASED POWER COST ADJUSTMENT:

The utility may, if the purchased power expense is increased or decreased above or below the base purchased power cost of \$0.055357/KWH sold, flow through to the user such increases or decreases, in accordance with the NMPRC Rule No. 17.9.550 NMAC.

CONDITIONS OF SERVICE:

1. Street and security light installations and related appurtenances shall be owned, operated and maintained by the utility. All facilities installed on the consumer's premises shall be the property of the utility.
2. Street and security light installations shall be controlled by light sensitive photo-electric cells.
3. It shall be the responsibility of the consumer to notify the utility when security light maintenance is required.
4. Street and security light installations may be inoperative during periods within a month, but such periods shall not cause the net rate to be adjusted.
5. Street and security light installations shall only be maintained by the utility during normal working hours.
6. Street and security light installations may be installed on a temporary basis in accordance with the Rules and Regulations covering temporary electric service.



Advice Notice No. 49

Signature Jerry W. Mascarenas  
Jerry Mascarenas, General Manger

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.

FIFTH REVISED RATE NO. 6  
CANCELING FOURTH REVISED RATE NO. 6

RATE NO. 6

STREET AND SECURITY LIGHTING SERVICE

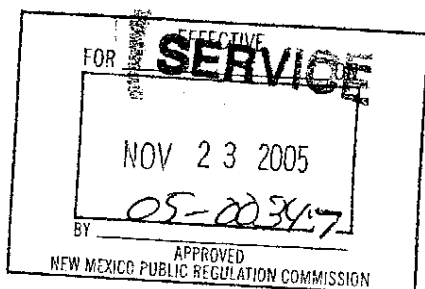
Page 4 of 4

X - Numerous Changes

7. The utility reserves the right to remove lamp and appurtenances at any time in the event more than two calls per year becomes necessary due to vandalism or other causes over and above regular maintenance required unless the consumer agrees to pay for the additional calls and costs incurred to the security light under his custody and control.
8. The consumer shall be subject to the Rules and Regulations of the utility.
9. The consumer shall conform to local, state and national electric codes.
10. Street and security light installations with photo-electric controls, based upon this schedule are estimated at 4,000 hours/year use.

DEBT COST ADJUSTMENT CLAUSE:

Billing under this schedule shall be increased or decreased by the change in the current debt cost from the debt cost utilized in establishing the present rate in accordance with NMPRC Rule No. 17.9.540 NMAC.



Advice Notice No. 49

Signature: Jerry W. Mascarenas  
Jerry Mascarenas, General Manger