

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.
TENTH REVISED RATE RIDER NO. 2
CANCELLING NINTH REVISED RATE RIDER NO. 2

NATIVE AMERICAN ACCESS COST RECOVERY – ENTIRE CUSTOMER BASE

Page 1 of 4

EXPLANATION OF RIDER:

Pursuant to the terms of Rate No. 19 this Rider is established to provide a mechanism for Jemez Mountains Electric Cooperative, Inc. (“Jemez” or “Cooperative”) to recover System Costs incurred by the Cooperative from all Native American Governments. Unless otherwise stated, capitalized terms used in this Rider have the meanings assigned to them by Rate No. 19.

APPLICABILITY:

This Rider shall be applicable to the Entire Customer Base.

AGGREGATE AMOUNT OF CATEGORY 1 COSTS; FUTURE REVISIONS:

The estimated aggregate amount of System Costs paid by the Cooperative to Native American Governments is attached as Exhibit B together with applicable taxes and fees, and a Balancing Account as described below. The initial amount of System Costs shown in Exhibit B is the amount of System Costs associated with System Rights of Way acquired from the Pueblo of Ohkay Owingeh, the Pueblo of Pojoaque, Santa Clara Pueblo, Pueblo de San Ildefonso and Pueblo of Nambe and the Jicarilla Apache Nation. As and when the Cooperative incurs additional System Costs, the Cooperative will file revisions to this Rider and the rate applicable hereunder, including a revised Exhibit B. With each such revision, the Cooperative shall file supporting documentation in which the Cooperative shall:

1. Identify the Native American Government for which the System Costs are incurred.

AGGREGATE AMOUNT OF CATEGORY 1 COSTS; FUTURE REVISIONS: (continued)
ADVICE NOTICE NO. 110



MICHAEL HASTINGS, CEO/General Manager

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Page 2 of 4

2. Identify for each Native American Government the aggregate amount of the System Costs to be recovered and the amount of the System Costs to be recovered annually. If the amount of the annual recovery of System Costs will vary, the Cooperative shall include a schedule of the projected annual recoveries over the life of the applicable Rights of Way.
3. Unless previously filed, provide a map of the Native American Lands of the applicable Native American Government showing the outer boundaries of the Native American Lands, the boundaries of any privately owned lands within the outer boundaries of the Native American Lands, the location, classification and surface area of System Rights of Way and Local Rights of Way, and the total surface area of all Rights of Way.
4. Include a schedule showing in reasonable detail the calculation of the amount of the charge per kWh to be effective under this Rider. If the charge will increase or decrease as a result of future changes in the annual recovery of System Costs, the schedule shall include a schedule of the anticipated future changes in the charge per kWh and the dates when such changes are expected to become effective.

The Cooperative shall, in addition, comply with the applicable requirements of 17.9.540 NMAC when filing revisions to this Rider.

AGGREGATE AMOUNT OF CATEGORY 1 COSTS; FUTURE REVISIONS: (continued)

ADVICE NOTICE NO. 110



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Page 3 of 4

The Cooperative will file annually with the New Mexico Public Regulation Commission, a verified report of System Costs for the year, kWh sales, revenue received from this Rider and the Balancing Account along with a revision of this Rider, if necessary, for the next coming year. Sales and revenues may be projected for no more than the last three months of the reporting period to allow for compliance with notice and protest periods under 17.9.540 NMAC, subject to the requirement that all projections be reconciled with actual sales and revenues in the following annual report.

MONTHLY SURCHARGE PER KWH:

The monthly surcharge per kWh per year is estimated based upon the 12 month period January 2020 through December 2020 actual kWh sales for the Entire Customer Base. X

Accordingly, the monthly surcharge per kWh per year will change annually based on the kWh sales during the 12 month period.

The monthly surcharge per kWh for each of the Pueblos is an aggregated amount for System Costs for 2021: X

TOTAL AGGREGATE SURCHARGE PER KWH SOLD = \$.00152 X

DURATION:

This Rider will be in effect for so long as the Cooperative is incurring System Costs and will be updated annually; provided, however, that the Cooperative may cancel this Rider at such time as provision for the recovery of System Costs is included in the Cooperative's base rates.

BALANCING ACCOUNT:

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NATIVE AMERICAN ACCESS COST RECOVERY – ENTIRE CUSTOMER BASE

Page 4 of 4

The first year of revenue collection for the System Costs does not include a Balancing Account. After revenues are received for the first year and subtracted from the System Costs for the first year, a Balancing Account will be carried forward into the next year's System Costs and the Charge per kWh will be updated for the second and subsequent years.

At the end of the recovery period, the Balancing Account will be passed through to the Entire Customer Base on a per kWh basis, either as a charge or a credit.

TOTAL TRUE UP CHARGE PER KWH SOLD = \$0.00009 PER/KWH

X

TOTAL SURCHARGE INCLUDING TRUE UP AMOUNT FOR RATE RIDER NO. 2 PER
KWH SOLD = \$0.00161 PER/KWH

X

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MICHAEL HASTINGS, CEO/General Manager