



**REGULAR BOARD MEETING
FRIDAY, August 30, 2019; 9:00 AM
JMEC Board Room**

AGENDA

- 1. CALL TO ORDER**
- 2. PLEDGE OF ALLEGIANCE**
- 3. ROLL CALL/DETERMINATION OF QUORUM**
- 4. APPROVAL OF AGENDA**
- 5. RECOGNITION OF GUESTS**
- 6. ACTION ITEMS**
 - a. Approval of July 2019 Regular Board Meeting Minutes
 - b. Approval of July 2019 Membership List
 - c. Approval of Communications Policy
- 7. GENERAL MANAGER'S UPDATE**
 - a. Employees of the Month/20 Year Anniversaries/Employee Retirement
 - b. Department Updates (Karen, Lenny, Randy, Eli, and Nathan)

A. Business Services & Finance

 - 1) July 2019 Financial Information
 - 2) Finance Committee Report – Mr. Johnny Jaramillo
 - a. Approval of Bids for RFP for Truchas Circuit
 - b. Approval to extend two contracts – CRV Land Surveying and T&D Engineering to finalize the NM DOT permit for the Cuba Office
 - c. Approval to replace four vehicles
 - d. Approval to repair engine for Unit #32 for Cuba
 - e. Approval/Discussion of AMR/Turtle System Integration
 - f. Approval of Service Agreement with Landys and Gyr
 - g. Approval of BOT Resolution for New Reorganization of Board Members for JMEC Financial Institution Accounts
 - h. Approval of Attorney Invoices
- 8. COMMITTEE REPORTS**
 - a. Audit
- 9. NEW BUSINESS**
- 10. BOARD REPORTS**
 - a. Tristate Report
- 11. EXECUTIVE SESSION**
 - a. FERC
- 12. ADJOURN**

**MINUTES OF THE
JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.
BOARD OF TRUSTEES MEETING
Friday, July 26, 2019
HERNANDEZ, NEW MEXICO**

1. This regular meeting of the Jemez Mountains Electric Cooperative, Inc. Board of Trustees was called to order by Chairman Leo Marquez at 9:00 A.M. on the above-mentioned date, at JMEC Headquarters, 9365 S.R. 84/285, Hernandez, NM.

2. & 3. Following the Pledge of Allegiance, Nick Naranjo, Secretary, called roll and confirmed the presence of a quorum as follows:

PRESENT:

Leo Marquez, Chair
Charlie Trujillo, Vice Chair
Nick Naranjo, Secretary
Johnny Jaramillo, Treasurer
John Tapia, Asst. Secretary/Treasurer
Lucas J. Cordova
Stanley Crawford
George Rivera
David Salazar [arrives during executive session]

ABSENT:

Dennis Trujillo
Dolores McCoy

JMEC STAFF PRESENT:

Andrew Chávez, Interim General Manager - Director, IT
Karen Wisdom, Contract Administrator and Compliance Officer
Laura Rendon, Executive Assistant
Teresa Chavez, Account Manager
Nathan Duran, District Manager, Westside
Russ Groves, Engineering Director
Eva DeAguero, Billing Manager
Lenny Ortiz, Vegetation Management Coordinator
Randy Vigil, Operations Manager
Eli Gallegos, Purchasing
Dwight Herrera, HR Manager

OTHER(S) PRESENT:

Charles Garcia, JMEC Counsel
Luis Torres, Member
Charles Wright, Member

Amanda Martinez, *Rio Grande Sun*
Tabitha Clay, *Rio Grande Sun*
E. Romero
Jeff Hernandez

4. APPROVAL OF AGENDA

ACTION: Mr. Tapia moved to approve the agenda as published. Mr. Cordova seconded.

Under discussion, Mr. Crawford requested the agenda include a discussion on his open letter dated 7/26/2019 to the Board [*Exhibit 1*]. Chair Marquez said that would occur during executive session. Mr. Tapia asked that the open letter to the customers from Nick Naranjo be read into the record [*Exhibit 2*].

Mr. Cordova requested that item 10. A (Tri-State Report) also occur during executive session.

Chair Marquez said executive session would occur following approval of the agenda.

The motion passed by majority voice vote with Mr. Crawford voting nay and Mr. Salazar not present.

11. EXECUTIVE SESSION

ACTION: Mr. Naranjo moved to meet in closed session. Mr. Tapia seconded and the motion passed by majority voice vote with Mr. Crawford voting nay and Mr. Salazar not yet present.

[The Board met in closed session from 9:05 - 9:50]

Returning to open session, Chair Marquez requested that Board Counsel Garcia read the July 19, 2019 open letter to members and customers of JMEC, Inc. signed by then board President Nick Naranjo. [*Exhibit 2*].

This is an open letter to members and customers of Jemez Mountains Electric Cooperative, Inc., dated July 19, 2019. Mr. Garcia read the letter as follows:

“I am writing to clearly state to you that JMEC has not raised its electric rates without the approval of the New Mexico Public Regulation Commission (NMPRC), contrary to the reporting of *Rio Grande Sun* reporter Amanda Martinez, in an article published on July 18, 2019.

“JMEC has not made any change in its rates and specifically its net metering Rate No. 14, Standard Tariff for Electricity Purchases from and Sales to Qualifying Facilities. JMEC could not make any change in rates without notice to its customers pursuant to NMPRC Rule No. 540. To

the contrary, the Board of Trustees for JMEC passed a change in policy to be implemented in the future regarding the billing on its net metering rate. However, the Board has not taken the necessary steps to implement this change in policy or change any rate, which requires compliance with NMPRC Rule 540. Representatives of JMEC met with the staff of the Utilities Division of the NMPRC back in March 2019 and explained the actions of JMEC's Board and that no rate change had been implemented and would not be implemented outside the Rule No. 540 procedures. To date, JMEC has heard nothing further on any concerns from the NMPRC staff.

"The *Sun* article authored by reporter Amanda Martinez, erroneously reports that JMEC raised electricity rates without approval. In fact, no such thing ever occurred. Indeed, Ms. Martinez erroneously attributed statements from the staff of the NMPRC to the former general manager of JMEC, Milo Chavez, as "Attorney Milo Chavez." Mr. Chavez is not an attorney, and to JMEC's knowledge has never been an attorney. In fact, Mr. Chavez is employed in the Utilities Division of the NMPRC, not the legal division of the NMPRC.

"Such erroneous reporting leads to misinformation and confusion on the part of JMEC's members and customers. I write to clearly and unequivocally inform JMEC's members and customers that the Board of JMEC has not raised its rates. As members and customers of JMEC should you have any questions or need additional information please contact Mr. Andrew J. Chávez, JMEC's Interim General Manager, at 505 367-1155 or send an email to ajchavez@jemezcoop.org."

5. RECOGNITION OF GUESTS & STAFF

Those present introduced themselves.

6. ACTION ITEMS

A. Approval of the June 28, 2019: Regular Board Minutes

ACTION: Mr. Naranjo moved to approve as submitted. Mr. Tapia seconded. The motion passed without opposition. [Mssrs. Crawford and Rivera abstained]

Mr. Salazar recalled that the attorney fees were higher than reflected in the minutes. Finance Committee Chair Jaramillo confirmed that the numbers were correct.

Chair Marquez requested that minutes, upon Board approval, be posted on the website.

B. Approval of Special Board Minutes: July 3, 2019

ACTION: Mr. Naranjo moved to approve. Mr. Cordova. The motion passed without opposition. [Mssrs. Crawford and Rivera abstained]

C. Approval of Special Board Minutes: July 15, 2019

ACTION: Mr. Tapia moved to approve. Mr. Naranjo seconded. The motion passed without opposition. [Mssrs. Crawford and Rivera abstained]

D. Approval of Organizational Meeting Minutes: July 21, 2019

ACTION: Mr. Jaramillo moved to approve. Mr. Cordova seconded. The motion passed with Mr. Salazar voting against and Mssrs. Crawford and Rivera abstaining.

E. Approval of June 2019 Membership List

ACTION: Mr. Cordova moved to approve. Mr. Jaramillo seconded and the motion passed without opposition.

F. Approval to Renew Expired Contracts - July 2019 [See pages 7-9]

ACTION: Mr. Naranjo moved to approve. Mr. Tapia seconded. [Motion and second subsequently rescinded.]

Karen Wisdom, Contract Administrator and Compliance Officer, began to introduce the contracts requiring renewal when Mr. Tapia recommended that this item be moved to the Finance Committee reports. He noted that the committee vetted the information and it was more appropriately handled at that time.

Mr. Naranjo agreed and the motion and second were rescinded.

G. Approval to Purchase two 16,000 lb. lifts for new mechanic shop

This item was also vetted by the Finance Committee and moved to the Finance Committee Report.

7. GENERAL MANAGER'S UPDATE

A. Employees of the Month

Mr. Chávez introduced the two July employees of the month: Lenny Ortiz, vegetation manager and Bobby Joe Chavez from the Cuba office. Mr. Ortiz noted that he has worked for JMEC for 26 years. The employees received a round of applause, certificates of recognition and a cash award.

Chair Marquez also recognized Randy Vigil for his assistance during a recent power outage. Mr. Chávez commented that there were multiple outages last night and he commended JMEC crews for their hard work to correct the issue.

B. Business Service and Finance
1. June 2019 Financial Information

Teresa Chavez, Account Manager, said the revenues at \$4.3 million were strong during June. She reviewed the June ratios and statistics and what follows are highlights:

- The TIER (times interest earned ratio) was 1.40 and budgeted at 2.44
- The OTIER (operating times interest earned ratio) was 1.47 and budgeted at 1.57
- JMEC is within its RUS requirements for TIER and OTIER
- There were 31,167 consumers last month up 156 from the same time last year
- Residential and small commercial average KWH usage was down from last year
- Large commercial (six accounts) average KWH usage was up substantially from last year which was attributed to Kinder Morgan's increase in production
- Total connects were 236
- Total disconnects were 202
- There were 289 consumers per employee
- Revenue per KWH sold remained at \$0.14
- Revenue generated per mile was \$1,006.70
- Purchased power as a percent of revenue was 60 percent
- Operating expense as a percent of revenue was 29 percent
- 31,480,706 KWH was purchased from Tri-State
- 30,319,132 KWH were sold
- JMEC's own KWH use was 50,771
- Line loss at 4 percent has decreased from last year's 12 percent
- Average cost for KWH was 0.079 cents
- Average cost for residential KWH was \$0.14
- Average cost for small commercial KWH was \$0.15
- Average cost for large commercial KWH was \$0.10
- Total miles of line was 4,131
- Number of consumers per mile of line was 7.54
- Plant investment per mile is \$29,154.10 - an increase from last year
- Depreciation as a percentage of plant was 49 percent
- Inventory as a percentage of plant is 1.70 percent
- Idle meters were at 1.91 percent
- RUS loans as a percent of total loans was 81 percent; Co-Bank and CFC loans make up 19 percent of the total outstanding long-term debt
- There are 108 employees
- Expense per consumer was \$5.98, down from last year
- Admin & General expense per consumer was \$14.06, up from last year

Presented in a graph format, Ms. Chavez reviewed comparisons over a three-year period of KWH sold, electric revenues, revenues from wheeling, joint pole

use and service charges, the increase in Kinder Morgan revenues, cost of power, energy accounts receivable, and bad debt write-offs. With higher temperatures last year, more residential KWH were sold. The Form 7 and its accompanying balance sheet were presented indicating JMEC's good financial standing.

The Board thanked Ms. Chavez for her thorough reporting.

The new Board members were encouraged to participate in the National Rural Electric Cooperative Association (NRECA) next training this fall.

C. Finance Committee Meeting - June 2019 information

Johnny Jaramillo, Chair of the Finance Committee, reported that the committee met with a quorum, Thursday, July 25th at the Hernandez office, and reviewed the finance-related materials for June 2019. He noted the Finance Committee documents were provided to all Board members within their packet materials.

1. General Fund Expenditures

ACTION: Mr. Jaramillo moved to accept the general fund expenditures for information. Mr. Naranjo seconded and the motion passed without opposition.

2. Credit Cards

The committee reviewed the Wells Fargo credit card charges made by the authorized users. The total for the month was \$4,539.35. Mr. Jaramillo provided a breakdown of the charges by users. The charges were vetted by the committee.

ACTION: Mr. Jaramillo moved to accept the Wells Fargo charges of \$4,539.35. Mr. Tapia seconded and the motion passed by unanimous voice vote.

3. Attorney Expenses

Mr. Jaramillo provided the attorney expenses as follows: Wiggins, Williams & Wiggins, \$629.45 and Cuddy & McCarthy, \$20,024.03. The total attorney fees were \$20,653.48. Wiggins, Williams & Wiggins serve JMEC as labor counsel. Invoices were available for review.

As a point of information, Mr. Tapia stated that payments are issued following Board action.

ACTION: Mr. Jaramillo moved to accept the attorney expenses. His motion was seconded by Mr. Naranjo. The motion passed by unanimous voice vote.

4. Consultant Expenses

Mr. Jaramillo said the consultants' expenses were reviewed by the committee and he provided them as follows:

FBT Architects	\$ 5,671.00
Burns & McDonnell	\$15,600.00
Total	\$21,271.00

FBT was identified as the architects for the new headquarters and Burns & McDonnell provided an analysis on the San Ysidro area.

ACTION: Mr. Jaramillo moved to accept the consultant expenses of \$21,271.00. His motion was seconded by Mr. Cordova and passed by unanimous voice vote.

Mr. Tapia mentioned that the San Ysidro washouts have been problematic and costing JMEC a great deal of money. The new steel poles placed in concrete will eliminate those issues.

5. Trustee Vouchers

The June vouchers were vetted by management and reviewed by the Finance Committee. Mr. Jaramillo noted the information was provided to the Board members.

ACTION: Mr. Jaramillo moved to approve the June trustees' vouchers. His motion was seconded by Mr. C. Trujillo. The motion passed without opposition.

6. June 2019 - Bank Account Summary

Mr. Jaramillo said this was presented to the Committee as information.

7. RFPs, Contracts and Purchasing

a. Renewal of expired contracts

Ms. Wisdom presented the contract information to the Board.

Affordable Tree Trimming: Staff recommends extending the trouble call contract with Affordable until 12/31/2019 when it will be reissued for RFP. Affordable responds on an as-needed basis when management deems necessary.

Chair Marquez noted that the contracts were all vetted by JMEC's Audit Committee before being forwarded to the Finance Committee.

ACTION: Mr. Jaramillo moved to approve the contract extension to 12/31/2019. His motion was seconded by Mr. C. Trujillo. The motion passed without opposition.

Eloyda Romero: Provides janitorial services for the Cuba and Jemez Springs offices. In the past, Mrs. Romero was the only responder to the RFP and management is recommending a two-year extension to her contract. Ms. Wisdom said it is her understanding from the district and facilities managers that Mrs. Romero is doing an excellent job. There is no increase to the contract amount.

ACTION: Mr. Jaramillo moved to approve the contract renewal as recommended by management. Mr. Rivera seconded and the motion passed without opposition.

NV5 (formerly Marron & Associates): This archaeological firm provides monitoring while the tree trimming crew is working in a section of the Santa Fe National Forest. Archaeological monitoring is a requirement of the SFNF for JMEC's special use permit. The archaeologists are required to flag the sites and be present during the tree trimming efforts. Lenny Ortiz will coordinate the efforts and a 60-day extension is necessary.

ACTION: Mr. Jaramillo moved to approve the contract extension. Mr. Tapia seconded and the motion passed without opposition.

Saby Janitorial: Ms. Wisdom said this firm provides services for the Española office. Management is recommending extending the contract until July 2020 when an RFP will be issued for janitorial services in the new building. She noted that the firm has done an excellent job and is maintaining the same charges.

ACTION: Mr. Jaramillo moved to approve the contract extension. Mr. Rivera seconded and the motion passed without opposition.

Wordswork: Ms. Wisdom requested a two-year extension on the contract and noted modifications to the extension include an increase to the hourly rate, electronic record retention and a digital/e-copy of the minutes.

ACTION: Mr. Jaramillo moved to approve the contract extension as modified. Mr. Tapia seconded and the motion passed without opposition.

Mr. Tapia noted for the record that Ms. Wisdom is a licensed and certified contracting officer.

Bolinger, Segars, Gilbert & Moss: This firm performs a number of services for the Co-op with different contracts. Ms. Wisdom said management is recommending rolling those contracts into one master service agreement. The firm has served the Co-op for decades, is considered experts in their field and specialists in capital credits. Management is requesting a two-year contract on an as-needed basis not to exceed \$50,000 a year.

ACTION: Mr. Jaramillo moved to approve the contract as presented. Mr. Naranjo seconded and the motion passed without opposition.

Chair Marquez pointed out that all contracts come before the Board for approval. For record keeping and transparency, Ms. Wisdom added that each contract contains a Board Action.

b. Two 16,000 lb. lifts for new mechanic shop - existing lifts did not pass inspection

Mr. Eli Gallegos said JMEC had planned on relocating the two existing lifts to the new mechanical shop; however, those two lifts failed annual inspection. It was determined that purchasing new lifts from Eaton Services for a total of \$30,242.46 was the appropriate course of action.

ACTION: Mr. Jaramillo moved to approve the purchase of two new lifts as presented. Mr. Rivera seconded.

To continue using them until the new facility is ready, Mr. Gallegos said new electrical disconnects were installed on each motor. He said it would be a liability to sell them and recommended disassembling when the new facility is ready.

In response to Mr. Crawford's question, Mr. Gallegos said JMEC has all their lifts and hoists inspected annually. Some of the bushings in the lift are no longer available. The electrical disconnects make it possible to use the lifts but they cannot be relocated.

The motion passed without opposition.

8. Requests for Donation
i Jemez Valley Public Schools - Volleyball Team

ACTION: Mr. Jaramillo moved to approve a donation of \$250 to the Jemez Valley Public Schools - Volleyball Team. Mr. Naranjo seconded and the motion carried without opposition. [Mr. Crawford was not present for this action.]

That concluded the Finance Committee business.

Mr. D. Salazar said in 1998 JMEC's revenue was \$24.9 million and the cost of power that year \$15 million. At the end of 2017 JMEC's revenue was \$53 million and the cost was \$32 million. He asked about solar credits and net metering. Mr. Tapia said it was important that JMEC is receiving credits from Tri-State that go back into the general fund.

8. COMMITTEE REPORTS

No reports were presented.

9. NEW BUSINESS

Chair Marquez asked the Board members to review the Board committees and advise him of which they desire to serve on. Because of fiduciary responsibilities, the School Committee/Foundation has been integrated into the Executive Committee.

Mr. Chávez thanked his staff for their tireless assistance in making the annual meeting successful.

10. BOARD REPORTS

A. Tri-State - This item was discussed during executive session.

11. ADJOURNMENT

Chair Marquez declared the meeting adjourned at approximately 11:00 a.m.

Secretary, Nick Naranjo

APPROVED:

Chairman, Leo Marquez


NEW MEMBERSHIPS

DISTRICTS TOTALS

2018



Jemez Mountains Electric Cooperative, Inc.

Your Touchstone Energy® Cooperative 

		2019 MEMBERSHIPS BY BOARD DISTRICT												
		MONTHLY TOTALS											YTD TOTALS	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
TOTAL MEMBERSHIPS	21,958													
DISTRICT 1 PAID		9	11	15	10	13	16	12						86
REFUNDED		12	6	12	10	9	18	12						79
DISTRICT 2 PAID		10	9	24	20	20	18	12						113
REFUNDED		14	6	15	14	12	17	15						93
DISTRICT 3 PAID		3	9	6	7	8	8	13						54
REFUNDED		4	4	6	7	5	7	8						41
DISTRICT 4 PAID		21	18	23	30	27	27	26						172
REFUNDED		23	15	31	31	9	21	23						153
DISTRICT 5 PAID		38	25	42	36	53	54	45						293
REFUNDED		44	33	19	40	44	40	34						254
DISTRICT 6 PAID		36	20	40	36	33	31	42						238
REFUNDED		39	22	25	31	37	40	31						225
TOTAL NEW MEMBERSHIPS		117	92	150	139	154	154	150	0	0	0	0	0	956
REFUNDED MEMBERSHIPS		136	86	108	133	116	143	123	0	0	0	0	0	845
NET MEMBERSHIPS		-19	6	42	6	38	11	27	0	0	0	0	0	111
										0.5%	MEMBERSHIP GROWTH %			

		SERVICE ORDER TOTALS												
		MONTHLY TOTALS											YTD TOTALS	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
TOTAL NEW SERVICES		17	5	7	13	10	9	19						80
TOTAL CONNECTS		197	153	231	212	248	236	238						1515
TOTAL DISCONNECTS		169	114	172	173	186	202	193						1209
TOTAL DISC FOR NON-PAY		62	36	51	72	61	60	43						385

		NET NEW CUSTOMERS												
		MONTHLY TOTALS											YTD TOTALS	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
NET NEW CUSTOMERS		-17	8	15	-20	11	-17	21	0	0	0	0	0	1
TOTAL ACTIVE CUSTOMERS	31,023													
% OF GROWTH	0.0%												0.0%	

BOARD MEETING - APPROVAL OF NEW MEMBERS

New Memberships for July 1, 2019 through July 31, 2019

MBRSEP	NAME	DISTCODE	MFPAIDDATE		
138629001	CHAVEZ VINCENT A		1	190703	
138651001	KEDGE EDWARD A		1	190710	
109925002	DUDLEY PETER		1	190722	
109763002	DEVONSHIRE JOHN W		1	190715	
48830002	SANDO RUBEN F		1	190702	
55081002	REID HAROLD		1	190721	
138625001	ERWIN PHILIP J		1	190703	
138720001	QUINTANO MARIA J		1	190724	
20703002	PEREA HENRY		1	190721	
63289001	ARGO JIM R		1	190703	
38100001	TAFOYA PETER J		1	190724	
138639001	THURMAN JESSICA R		1	190708	
138673001	SOMMERS MARK		1	190712	
138671001	LOPEZ SAMANTHA J		1	190712	
138679001	CHAVEZ TRAVIS L		1	190715	Total
138710001	TORREZ GLORIA S		1	190723	12
<hr/>					
123421001	ASKAN FREDDIE		2	190708	
130582001	DE HERRERA EDWARD N		2	190722	
132960001	GONZALES DANIEL		2	190721	
138621001	DYKES GUY R		2	190703	
138620001	TYLER ELVINA M		2	190702	
121686002	MCCOY BRIAN K		2	190701	
138643001	SEGURA ADAM		2	190708	
24026003	VIGIL EUGENE V		2	190722	
124484002	FIERROS LOUIE		2	190709	
138623001	JOE MALVIN D		2	190703	
138727001	CHIQUITO BRENNON J		2	190726	Total
101125001	MELOGRANO ANTHONY C		2	190706	12
<hr/>					
121943002	MARTINEZ HEATHER A		3	190709	
63967002	DOMINGUEZ SUNSERIA B		3	190715	
138613001	BENALLY ROCINDA		3	190701	
138645001	BLEKKENK WILLIAM R		3	190708	
135931001	LOPEZ LEEANN		3	190701	
138660001	FORTNER PAMELA S		3	190710	
138654001	ODELL LINDA L		3	190710	
138638001	GREENHAW MORRIS R		3	190708	
138702001	FLAGSTAR BANK		3	190719	
138735001	ULIBARRI BENNY R		3	190730	
138692001	GOMEZ GONZALES ERIKA		3	190718	
138706001	HART VALERIE ANN		3	190722	Total
138723001	HACEESA SHENOEL C		3	190726	13
<hr/>					
138725001	SUAZO FAUSTINA R		4	190726	
138609001	GARCIA COLLEEN A		4	190701	
138085001	GARCIA EVA		4	190722	

BOARD MEETING - APPROVAL OF NEW MEMBERS

New Memberships for July 1, 2019 through July 31, 2019

32096001	PADILLA FABIAN A	4	190721	
119639002	GARCIA PRISCILLA L	4	190725	
101646001	TRUJILLO RICHARD M	4	190708	
138644001	BLEVINS RION K	4	190708	
120420002	ARCHULETA JACKIE E	4	190708	
138636001	JARAMILLO ANAMARI D	4	190708	
138678001	ROMERO JASON P	4	190715	
138653001	HERRERA AMBERLY J	4	190710	
138633001	MARTINEZ JAMES D	4	190708	
127809001	VALDEZ GARDUNO CAMIL	4	190708	
138669001	HEDGES LINDSAY A	4	190712	
138695001	CHAVARRIA JUDE T	4	190718	
138716001	TORRESDAY ISABEL E	4	190723	
121211002	MARTINEZ JEFF R	4	190723	
138703001	ZAVALA AREVALO FLOR I	4	190722	
138691001	WALKER LOUISE A	4	190718	
138694001	CERINO-ORTEGA ABRIL I	4	190718	
138715001	RIOS JOSHUA D	4	190723	
138682001	LUCERO LAURO JR	4	190715	
138732001	MONTOYA JOEY C	4	190729	
138730001	ANGELES JAYBEE LOU A	4	190729	
138733001	BOVIS ADELE K	4	190729	Total
137666002	FARLEY JUDITH A	4	190725	26
138734001	CORDOVA VALERIE J	5	190729	
70063001	SALAZAR LEONARD	5	190721	
73946004	ROMERO GLORIA V	5	190721	
138650001	MANGES RICK J	5	190709	
122512002	VALDEZ ROSIE	5	190715	
138648001	MARIONI ANNA MARIA	5	190709	
130832001	MARIONI ERNESTINE	5	190717	
138696001	PADILLA ANTOINE B	5	190718	
105179001	GARCIA CELINE ORFA	5	190702	
137768001	BUSTAMANTE SANTANA M	5	190701	
138614001	GUTIERREZ ABNER	5	190702	
125811003	REYES LUIS A	5	190708	
138611001	RADCLIFFE SUSAN E	5	190701	
138617001	ESTRADA RICARDO	5	190702	
138674001	PORTER JESSICA L	5	190712	
61408002	LOPEZ LORI	5	190708	
138649001	BACA JUNEALLE I	5	190709	
138672001	HOLTERMAN DAN L	5	190712	
138665001	MARTIN CHARYCE C	5	190711	
138664001	GROSS NARA S	5	190711	
138713001	HARRIS BRETT E	5	190723	
138680001	RINGERING ANTHONY	5	190715	

New Memberships for July 1, 2019 through July 31, 2019

138662001	TORREZ MIRANDA	5	190711	
138701001	DURKIN DANIEL GEORGE	5	190719	
138687001	TRUJILLO DONNA	5	190717	
138709001	MARTINEZ BRITTANY A	5	190722	
138403002	ROMERO LISA DORELLA	5	190715	
138693001	TRUJILLO DAVID A	5	190718	
138698001	MONTOYA LUIS R	5	190719	
132755002	VELARDE EARL D	5	190722	
138684001	LUNA MICHAEL	5	190715	
138737001	GUTIERREZ JARAMILLO ALEXA R	5	190730	
113907001	OROZCO ANNA C	5	190729	
105131002	MENENDEZ ANGELA	5	190729	
138707001	SCHAMALBACH DEBORAH A	5	190722	
138736001	WOOTEN JAELYNN A	5	190730	
138740001	ARREOLA ROSA J	5	190730	
138745001	BAKER KARA A	5	190731	
138742001	LOPEZ SUSIE E	5	190731	
138744001	LEYBA VANESSA	5	190731	
138714001	MARQUEZ STEVANNAH Y	5	190723	
138743001	WALTERS CAROLINE M	5	190731	
105000003	ROMERO LAWRENCE A	5	190721	
70243001	SANDOVAL DEAN E	5	190721	Total
68220001	MARTINEZ ERNESTO V	5	190718	45
<hr/>				
138641001	FIERRO MANUEL E	6	190708	
138718001	PATTERSON CHRIS ALEE	6	190723	
138719001	NAVAJAS DE FARIA VICTOR	6	190723	
138739001	EVANS-COLLINS SEE'ARRAH	6	190730	
138616001	PEREZ FEDERICO JR	6	190702	
138610001	CUEVAS-MONTIJO MARIA M	6	190701	
138612001	LAUER IAN HENRY	6	190701	
119526001	MARTINEZ DIANA	6	190702	
138642001	MIRELES RYANANDREW LEE	6	190708	
138640001	MARTINEZ GABRIELLE H	6	190708	
138615001	GONZALES IGNACIO O III	6	190702	
138632001	MASON STEPHEN L	6	190708	
138630001	OTERO MANUEL J	6	190703	
138631001	MARTINEZ JUSTINE A	6	190703	
131414002	VIGIL JOSHUA C	6	190708	
138637001	TREVIZO AARON	6	190708	
138656001	TRUONG LINH G	6	190710	
138663001	LOPEZ GABRIELLA P	6	190711	
138624001	DURAN ALEXANDER J	6	190703	
138670001	MAESTAS MARCELLA J	6	190712	
138652001	RENDON NOIME P	6	190710	
138667001	LEYBA AMOR E	6	190711	

New Memberships for July 1, 2019 through July 31, 2019

138655001 NUNEZ ELIZABETH	6	190710	
138668001 ROMEREAU KARLIE M	6	190712	
138628001 ROSS LINCOLN R	6	190703	
138712001 PEREZ REYNA ALEJANDRA	6	190723	
138675001 SISNEROS STARLING	6	190712	
138697001 VIGIL MONIQUE J	6	190719	
138704001 ESQUIBEL OMAR A	6	190722	
138711001 KELLY KATHLEEN J	6	190723	
138688001 JARAMILLO JESSICA MARIE	6	190718	
138717001 WRIGHT MICHAEL E	6	190723	
138721001 GARCIA GABRIEL	6	190724	
138677001 GONZALEZ GUTIERREZ ANTONIO J	6	190715	
138728001 KREPPS JOSHUA	6	190726	
138676001 GARCIA JOSEPH E	6	190715	
138685001 GURULE BRITTANY S	6	190716	
119472002 CRUZ MARTINEZ EVELIO	6	190715	
138683001 OJEDA ORTIZ JUAN	6	190715	
138722001 FOX SELENA P	6	190725	
138738001 ORNELAS NUBIA	6	190730	Total
998264003 MARQUEZ JESSE	6	190721	42

JULY 2019 Ratios

		ACTUAL	BUDGET	VARIANCE
	TIER	1.21	2.44	(1.23)
	OTIER	1.14	1.57	(0.42)
OTIER CALCULATION				
FORM 7 LINE 16	Interest on Long Term A Debt	199,753		
FORM 7 LINE 21	B Operating Margin	28,507		
	A + B = C	228,260		
	C / A	1.14		

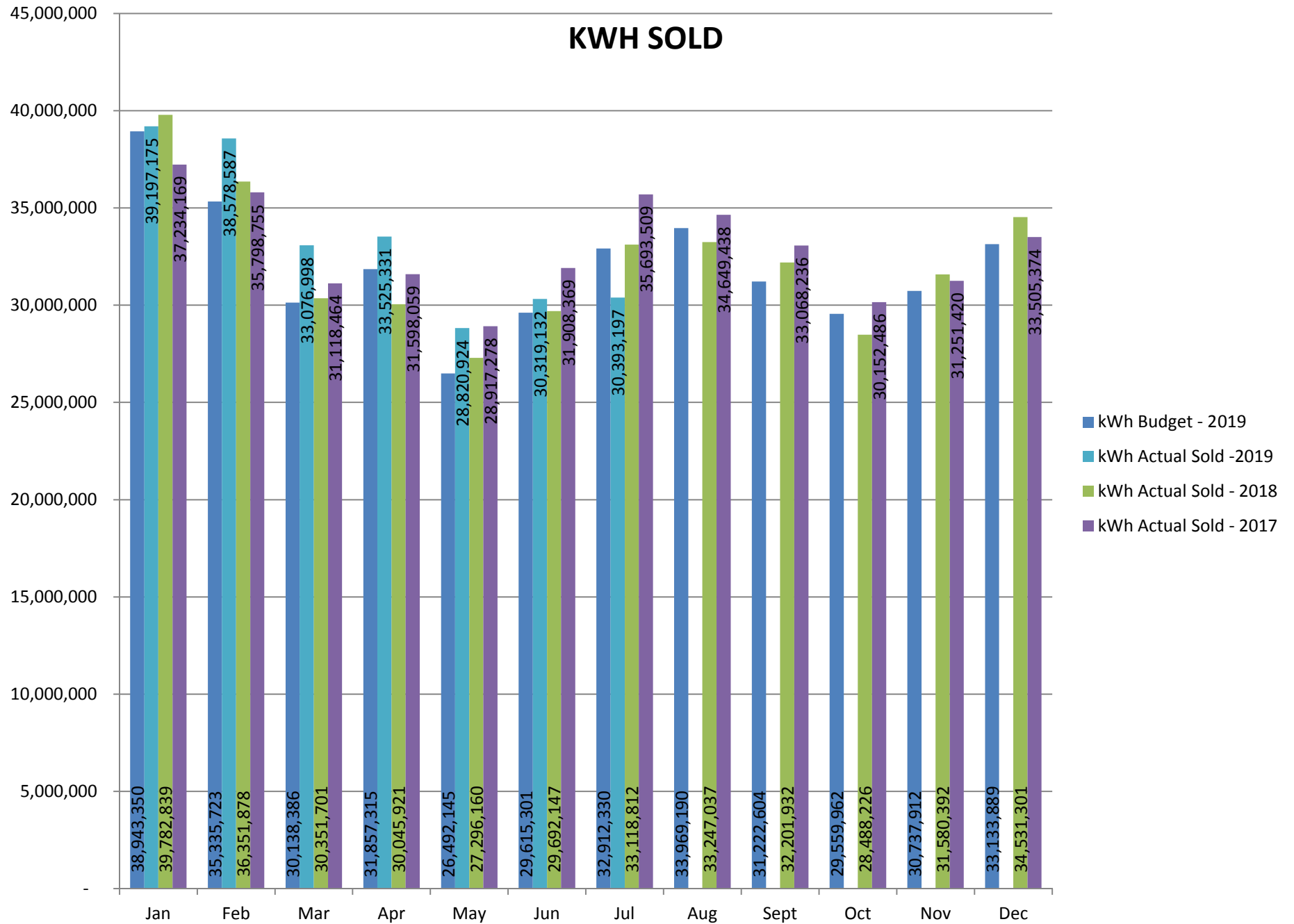
YEAR-TO-DATE RATIOS

		ACTUAL 2019	ACTUAL 2018	BUDGET	VARIANCE	REQUIREMENT
	TIER	2.16	1.75	2.44	(0.27)	RUS ANNUAL MINIMUM REQUIREMENT IS 1.25
	OTIER	2.06	1.52	1.57	0.49	RUS ANNUAL MINIMUM REQUIREMENT IS 1.10
Y-T-D OTIER CALCULATION						
FORM 7 LINE 16	Interest on Long Term A Debt	1,318,271				
FORM 7 LINE 21	B Margins	1,394,149				
	A + B = C	2,712,419				
	C / A	2.06				

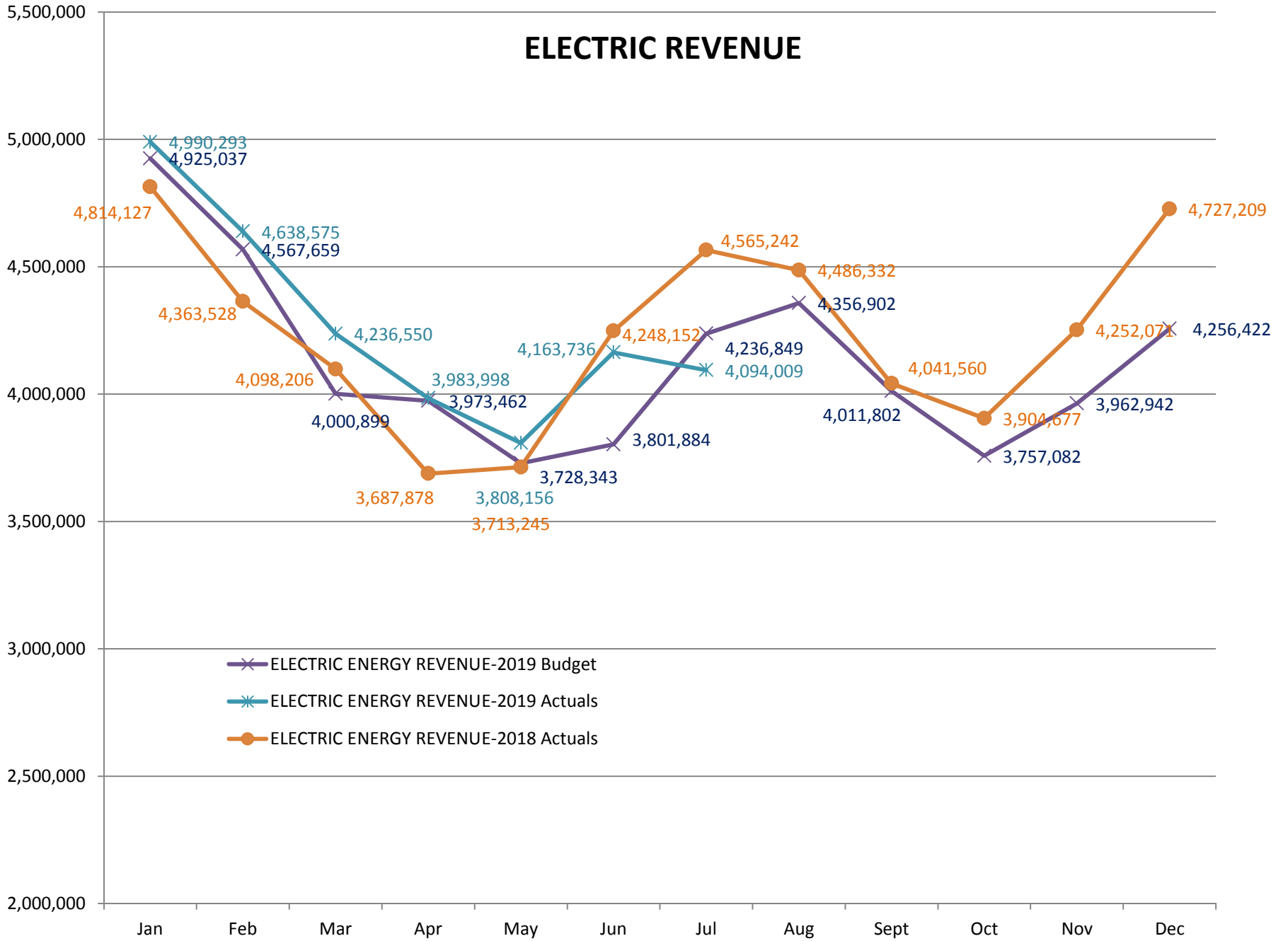
RATIOS AND STATISTICS

	Jul-19	AVG YTD 2019	Jul-18	AVG YTD 2018
<u>CONSUMER STATS</u>				
Number of Consumers	31,115	31,154	31,018	30,998
Avg. KWH Usage - Residential	457	554	546	543
Avg. KWH Usage - Small Commercial	3,509	3,425	3,771	3,559
Avg. KWH Usage - Large Commercial	891,000	976,357	771,800	813,529
Avg. KWH Usage - Public Authority	1,505	1,826	1,749	1,861
Avg. KWH Usage - Public Lighting	1,859	1,828	1,889	1,503
Connects - Espanola	199	173	158	154
Connects - Jemez Springs	13	15	16	20
Connects - Cuba	26	29	17	29
Total Connects	238	216	191	202
Disconnects - Espanola	158	134	128	132
Disconnects - Jemez Springs	11	15	14	17
Disconnects - Cuba	24	24	25	25
Total Disconnects	193	173	167	173
Consumers Per Employee	285	286	279	290
<u>SOLAR NET METERING</u>				
		YTD TOTAL		YTD TOTAL
No. of Installs	4	29	2	19
<u>REVENUE STATS</u>				
Revenue/Total KWH Sold	\$ 0.12	\$ 0.13	\$ 0.13	\$ 0.13
Revenue Generated per Mile	\$ 894.70	\$1,037.16	\$1,044.70	\$1,036.81
Cost of Purchased Power as a % Revenue	78%	63%	67%	62%
Operating Expense as a % of Revenue	19%	24%	26%	26%
Margins as a % of Revenue	1%	4%	1%	5%

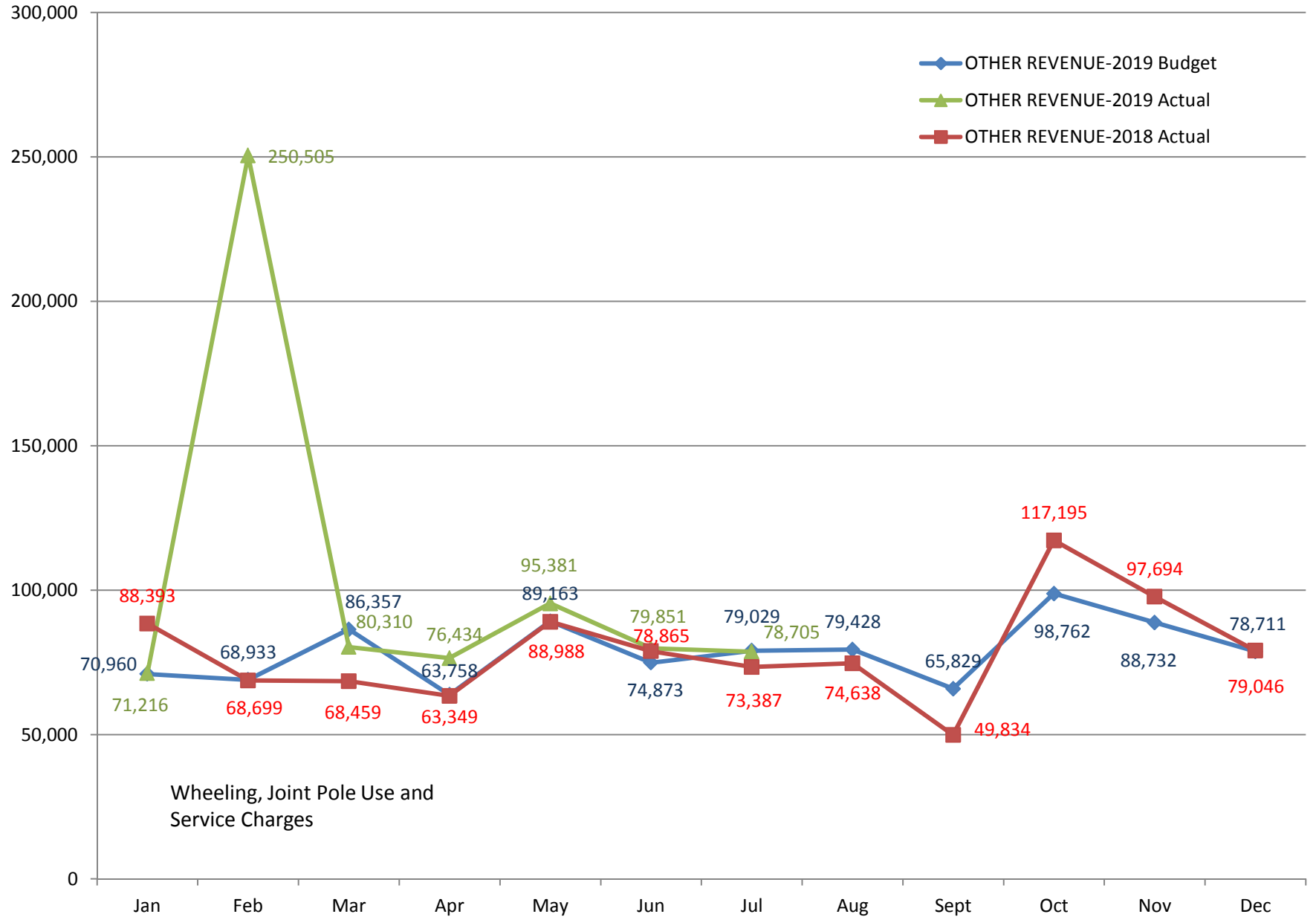
	Jul-19	YTD AVG 2019	Jul-18	YTD AVG 2018
<u>PURCHASED POWER STATS</u>				
KWH Purchased	37,826,639	35,745,730	37,252,659	34,435,878
KWH Sold	30,393,197	33,372,706	33,118,812	32,446,672
Own Use	68,209	86,154	51,350	76,458
Line Loss	7,365,233	2,286,869	4,082,497	1,982,185
Percent Loss	19%	6%	11%	6%
Cost/KWH Purchased	\$ 0.076	\$ 0.076	\$ 0.077	\$ 0.076
Avg. KWH Cost - Residential	\$ 0.14	\$ 0.14	\$ 0.14	\$ 0.14
Avg. KWH Cost - Small Commercial	\$ 0.11	\$ 0.13	\$ 0.13	\$ 0.13
Avg. KWH Cost - Large Commercial	\$ 0.11	\$ 0.10	\$ 0.11	\$ 0.11
Avg. KWH Cost - Public Authority	\$ 0.18	\$ 0.15	\$ 0.18	\$ 0.17
Avg. KWH Cost - Lighting	\$ 0.14	\$ 0.17	\$ 0.14	\$ 0.16
<u>PLANT STATS</u>				
Total Miles of Line	4,130	4,129	4,126	4,124
Density (# of customers / miles of line)	7.53	7.55	7.52	7.50
Plant Investment per Mile	\$ 29,154.69	\$ 29,190.87	\$ 28,863.10	\$ 28,821.15
Depreciation as a % of Plant	49%	48%	48%	47%
Plant Per Consumer	\$ 3,869.80	\$ 3,868.54	\$ 3,839.36	\$ 3,834.17
Inventory as a % of Plant	1.71%	1.79%	1.69%	1.63%
O & M Expense as a % of Plant	1.21%	1.55%	1.81%	1.59%
% Idle Services (Meters Idle/Total Meters)	2.10%	1.31%	2.09%	1.39%
<u>DEBT STATS</u>				
RUS Loans as % of Total Loans	81%	80%	79%	77%
Co-Bank/CFC Loans as % of Total Loans	19%	20%	21%	23%
<u>FINANCIAL STATISTICS</u>				
Number of Employees	109	109	111	107
Net Worth	52%	44%	50%	49%
Consumer Expense Per Consumer	\$ 5.15	\$ 5.29	\$ 6.16	\$ 5.96
Admin. & General Expense Per Consumer	\$ 13.31	\$ 11.56	\$ 15.47	\$ 14.39



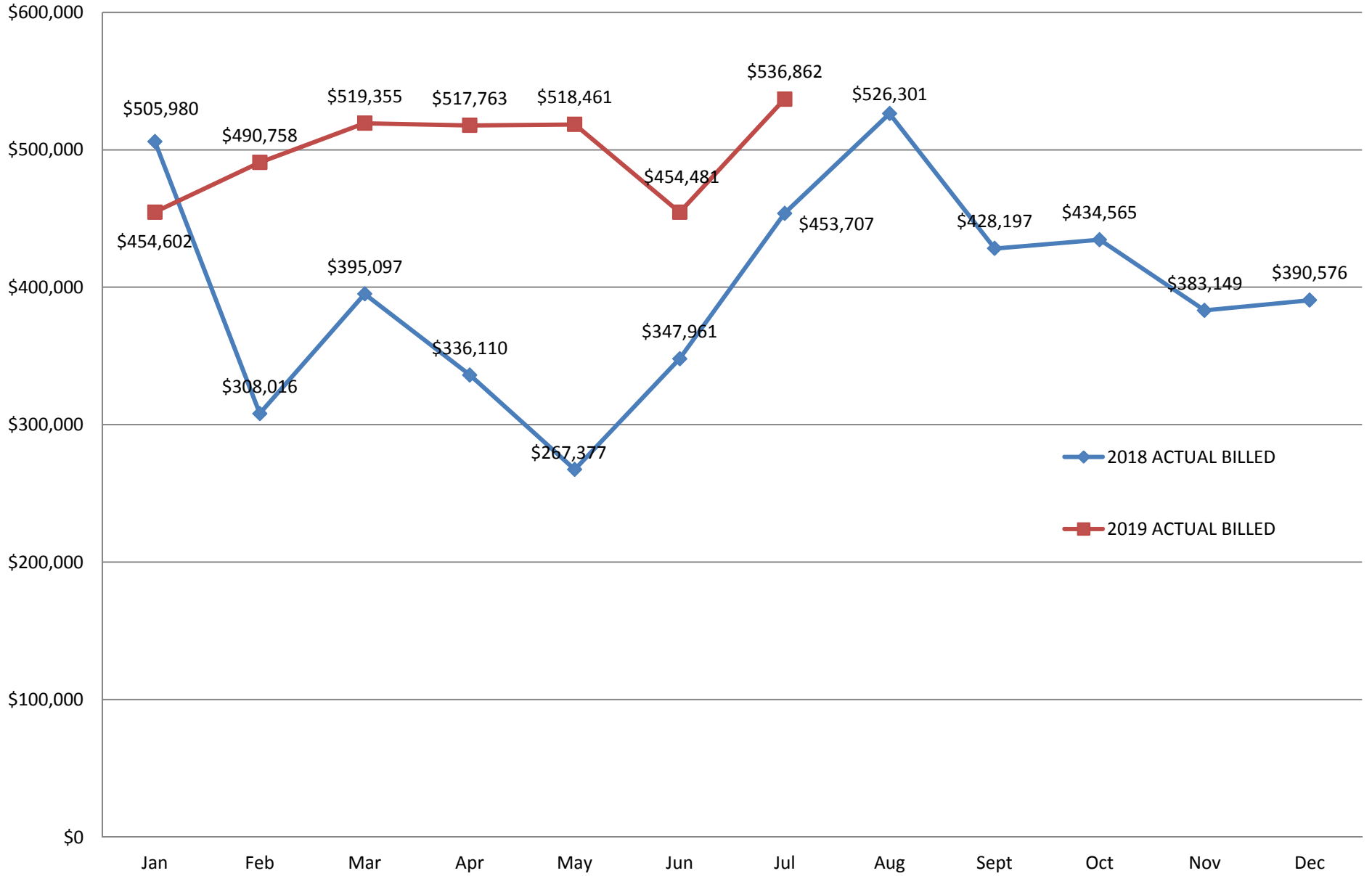
ELECTRIC REVENUE



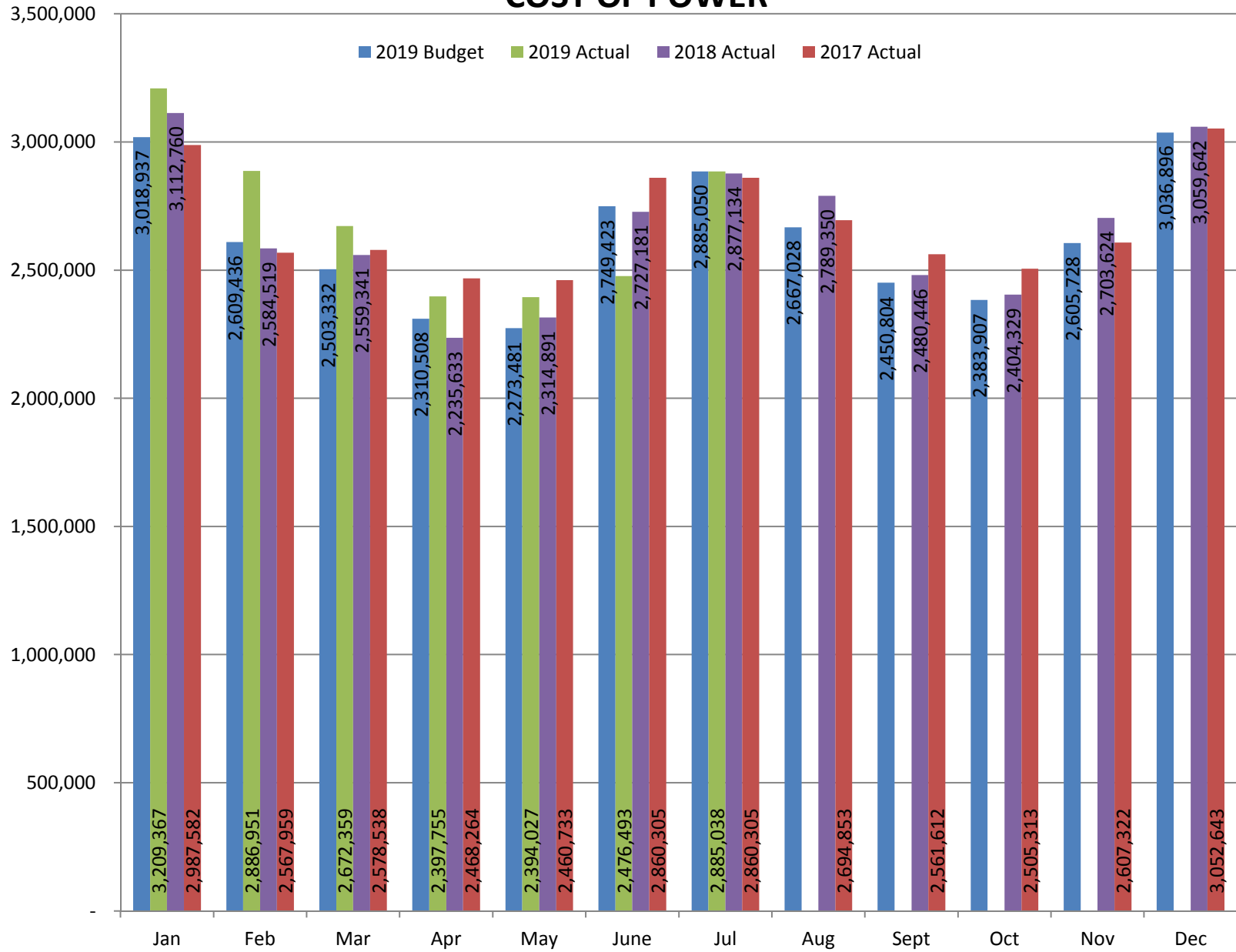
OTHER REVENUE

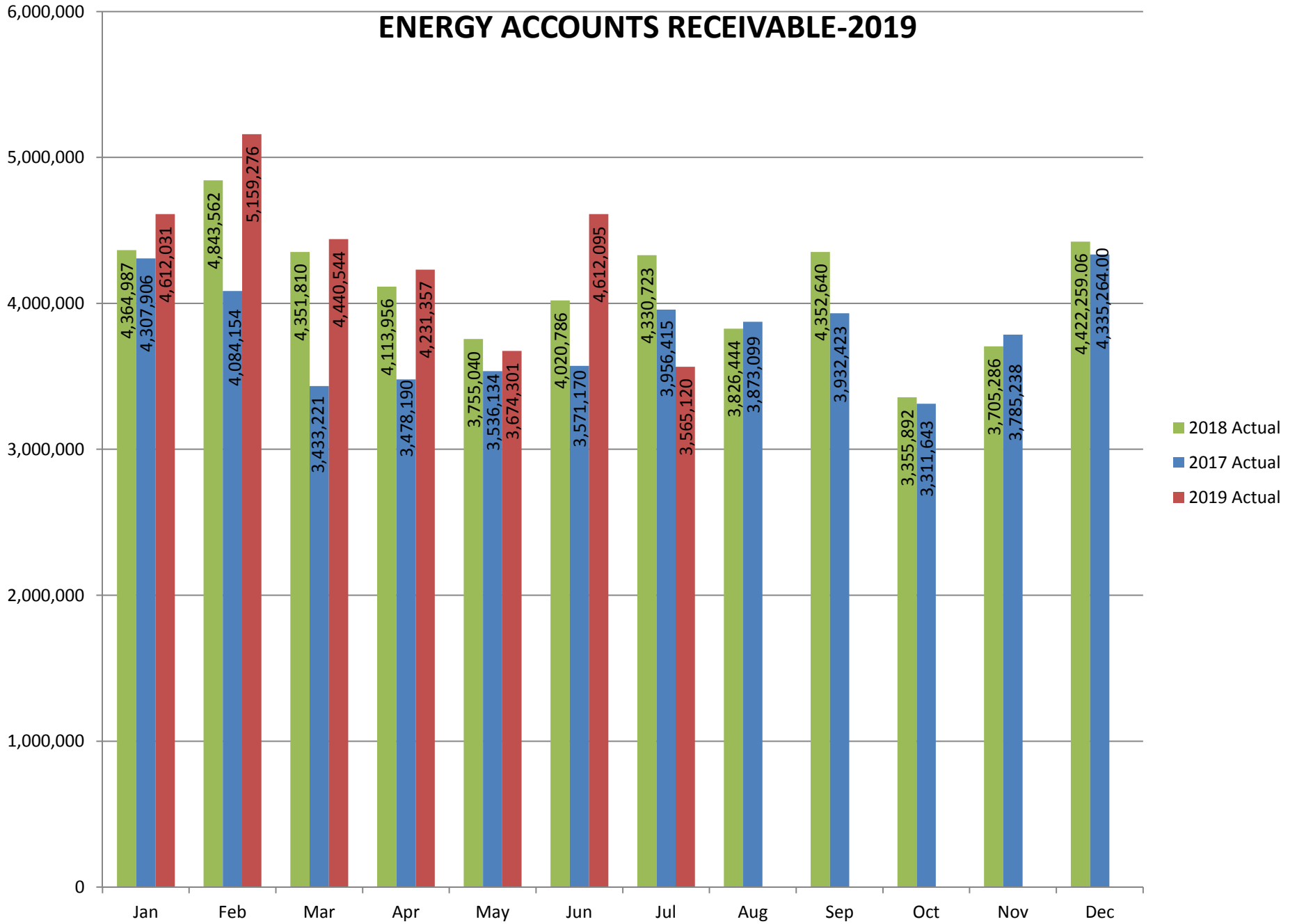


KINDER MORGAN 2018 and 2019 REVENUE

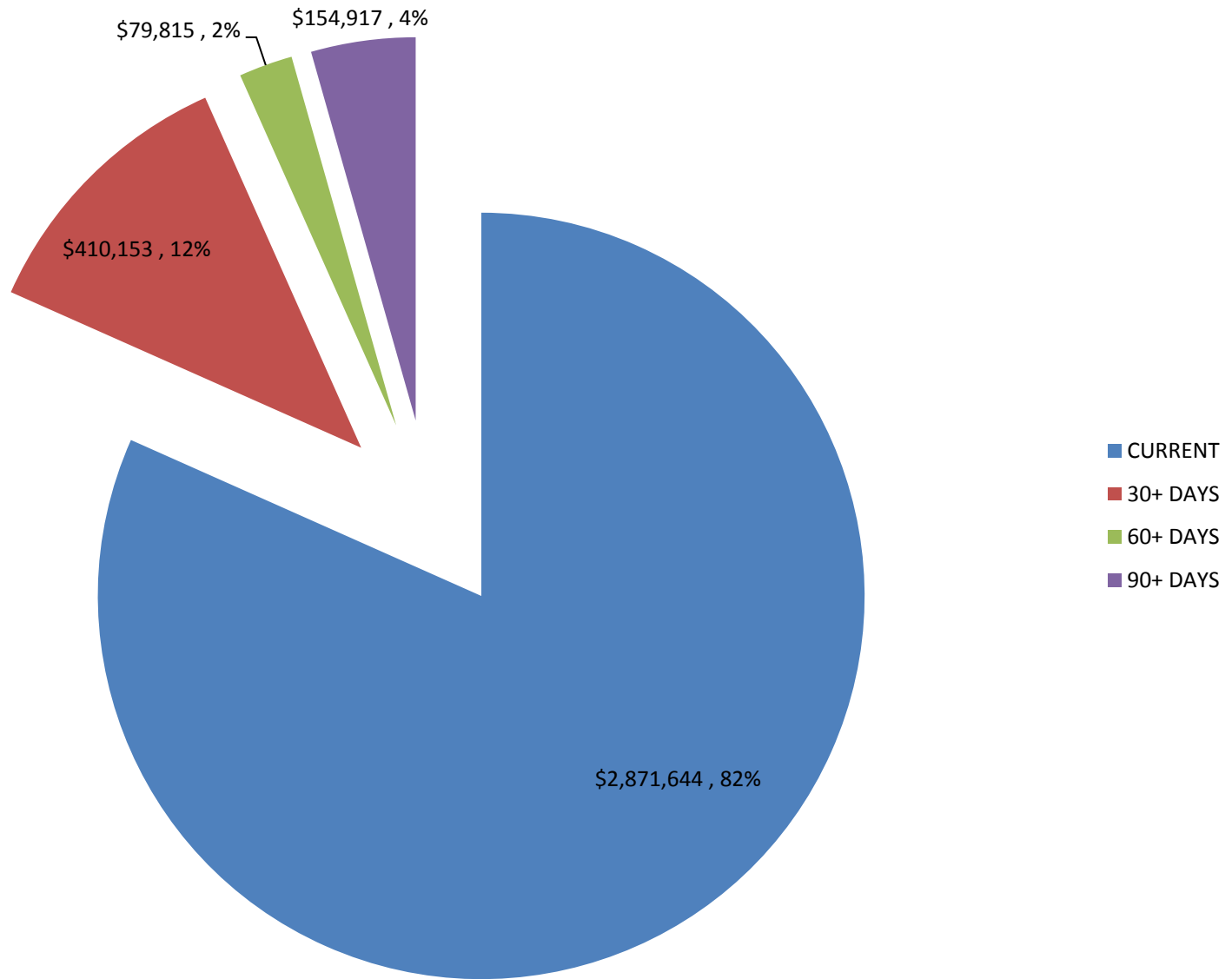


COST OF POWER

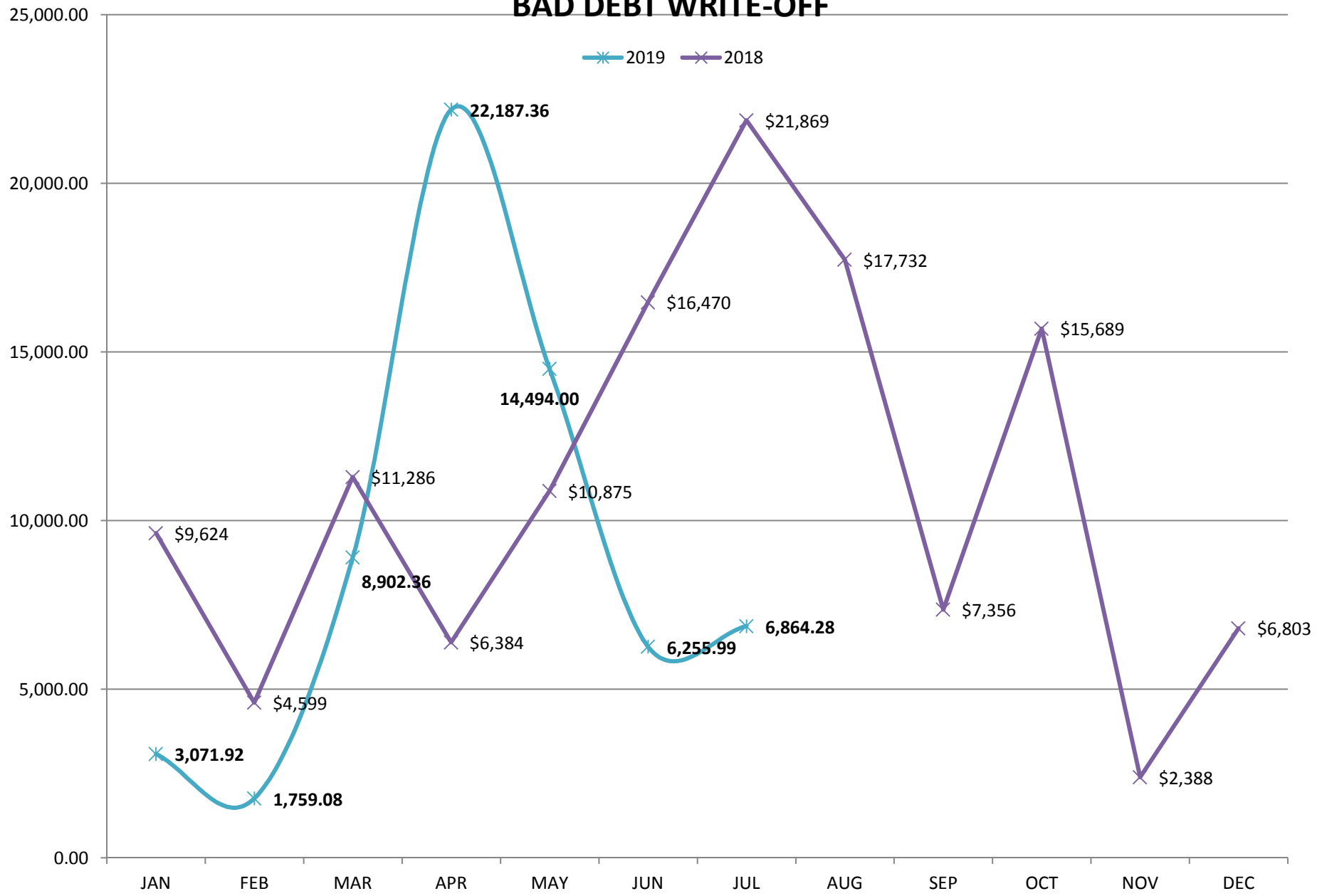




Accounts Receivable Aging July 2019



BAD DEBT WRITE-OFF



BOARD MEETING - BUSINESS SERVICES AND FINANCES

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 15 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION NM0028 PERIOD ENDED July, 2019 BORROWER NAME Jemez Mountains Electric Cooperative, Inc.
INSTRUCTIONS - See help in the online application.	

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

- | | |
|--|---|
| <input type="checkbox"/> All of the obligations under the RUS loan documents have been fulfilled in all material respects. | <input type="checkbox"/> There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report. |
|--|---|

_____ DATE _____

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR <i>(a)</i>	THIS YEAR <i>(b)</i>	BUDGET <i>(c)</i>	
1. Operating Revenue and Patronage Capital	30,683,415	32,174,495	30,414,270	4,238,956
2. Power Production Expense				
3. Cost of Purchased Power	18,411,629	18,921,990	18,177,805	2,885,038
4. Transmission Expense	25	37		
5. Regional Market Expense				
6. Distribution Expense - Operation	1,478,745	1,330,517	1,371,734	85,015
7. Distribution Expense - Maintenance	1,834,515	1,720,821	2,078,012	159,791
8. Customer Accounts Expense	1,292,237	1,302,490	1,349,690	160,088
9. Customer Service and Informational Expense	44,697	45,634	49,921	6,855
10. Sales Expense				
11. Administrative and General Expense	3,122,919	3,790,402	2,522,627	414,005
12. Total Operation & Maintenance Expense (2 thru 11)	26,184,767	27,111,891	25,549,789	3,710,792
13. Depreciation and Amortization Expense	1,952,659	1,959,613	1,967,478	280,525
14. Tax Expense - Property & Gross Receipts	449,600	387,916	537,386	18,200
15. Tax Expense - Other				
16. Interest on Long-Term Debt	1,374,847	1,318,271	1,506,316	199,753
17. Interest Charged to Construction - Credit				
18. Interest Expense - Other	5,317	2,655		1,178
19. Other Deductions				
20. Total Cost of Electric Service (12 thru 19)	29,967,190	30,780,346	29,560,969	4,210,448
21. Patronage Capital & Operating Margins (1 minus 20)	716,225	1,394,149	853,301	28,508
22. Non Operating Margins - Interest	281,882	203,018	193,811	14,336
23. Allowance for Funds Used During Construction				
24. Income (Loss) from Equity Investments				
25. Non Operating Margins - Other	(7,585)	(65,084)		(463)
26. Generation and Transmission Capital Credits			1,057,152	
27. Other Capital Credits and Patronage Dividends	27,132	897	61,081	
28. Extraordinary Items				
29. Patronage Capital or Margins (21 thru 28)	1,017,654	1,532,980	2,165,345	42,381

BOARD MEETING - BUSINESS SERVICES AND FINANCES

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION			BORROWER DESIGNATION NM0028		
INSTRUCTIONS - See help in the online application.			PERIOD ENDED July, 2019		
PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR <i>(a)</i>	THIS YEAR <i>(b)</i>		LAST YEAR <i>(a)</i>	THIS YEAR <i>(b)</i>
1. New Services Connected	67	140	5. Miles Transmission	185.17	185.17
2. Services Retired	13	27	6. Miles Distribution – Overhead	3,366.29	3,369.11
3. Total Services in Place	34,568	31,135	7. Miles Distribution - Underground	572.69	576.11
4. Idle Services <i>(Exclude Seasonals)</i>	754	652	8. Total Miles Energized <i>(5 + 6 + 7)</i>	4,124.15	4,130.39
PART C. BALANCE SHEET					
ASSETS AND OTHER DEBITS			LIABILITIES AND OTHER CREDITS		
1. Total Utility Plant in Service	120,408,868		30. Memberships	113,145	
2. Construction Work in Progress	6,657,709		31. Patronage Capital	62,019,851	
3. Total Utility Plant <i>(1 + 2)</i>	127,066,577		32. Operating Margins - Prior Years	0	
4. Accum. Provision for Depreciation and Amort.	58,992,160		33. Operating Margins - Current Year	1,597,079	
5. Net Utility Plant <i>(3 - 4)</i>	68,074,417		34. Non-Operating Margins	(65,084)	
6. Non-Utility Property (Net)	150,205		35. Other Margins and Equities	897	
7. Investments in Subsidiary Companies	0		36. Total Margins & Equities <i>(30 thru 35)</i>	63,665,888	
8. Invest. in Assoc. Org. - Patronage Capital	20,584,406		37. Long-Term Debt - RUS (Net)	0	
9. Invest. in Assoc. Org. - Other - General Funds	0		38. Long-Term Debt - FFB - RUS Guaranteed	44,197,795	
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0		39. Long-Term Debt - Other - RUS Guaranteed	0	
11. Investments in Economic Development Projects	0		40. Long-Term Debt Other (Net)	9,573,323	
12. Other Investments	0		41. Long-Term Debt - RUS - Econ. Devel. (Net)	0	
13. Special Funds	0		42. Payments – Unapplied	3,092,463	
14. Total Other Property & Investments <i>(6 thru 13)</i>	20,734,611		43. Total Long-Term Debt <i>(37 thru 41 - 42)</i>	50,678,655	
15. Cash - General Funds	18,558,343		44. Obligations Under Capital Leases - Noncurrent	0	
16. Cash - Construction Funds - Trustee	0		45. Accumulated Operating Provisions and Asset Retirement Obligations	0	
17. Special Deposits	0		46. Total Other Noncurrent Liabilities <i>(44 + 45)</i>	0	
18. Temporary Investments	547,234		47. Notes Payable	0	
19. Notes Receivable (Net)	27,606		48. Accounts Payable	3,518,161	
20. Accounts Receivable - Sales of Energy (Net)	3,568,118		49. Consumers Deposits	218,708	
21. Accounts Receivable - Other (Net)	853,383		50. Current Maturities Long-Term Debt	3,206,805	
22. Renewable Energy Credits	0		51. Current Maturities Long-Term Debt - Economic Development	0	
23. Materials and Supplies - Electric & Other	2,060,764		52. Current Maturities Capital Leases	0	
24. Prepayments	825,626		53. Other Current and Accrued Liabilities	1,765,163	
25. Other Current and Accrued Assets	3,089,946		54. Total Current & Accrued Liabilities <i>(47 thru 53)</i>	8,708,837	
26. Total Current and Accrued Assets <i>(15 thru 25)</i>	29,531,020		55. Regulatory Liabilities	0	
27. Regulatory Assets	5,074,755		56. Other Deferred Credits	363,521	
28. Other Deferred Debits	2,098		57. Total Liabilities and Other Credits <i>(36 + 43 + 46 + 54 thru 56)</i>	123,416,901	
29. Total Assets and Other Debits <i>(5+14+26 thru 28)</i>	123,416,901				