

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.
ELEVENTH REVISED RATE NO. 3
CANCELING TENTH REVISED RATE NO. 3

LARGE POWER SERVICE

Page 1 of 5

AVAILABILITY:

Available to commercial and industrial type consumers who require over 50 KVA of capacity within the Utility's service area.

CHARACTER OF SERVICE:

1. Alternating current, single or three phase 60 hertz at available primary or secondary voltages.
2. Primary electric service is available at 7.2/12.47 KV or 14.4/24.9 KV.
3. For primary service metered at primary voltages, the kilowatt-hour consumption shall be metered KWH and KW. When primary service is metered at secondary voltages, the KW and KWH billed shall be the metered KW and KWH, plus 5% (X 1.05) to allow for transformer losses.

NET RATE/MONTH: (or thereof/service)

Phase 1 – Effective September 1, 2026			X
Facility Charge:		\$110.00/Month	
Demand Charge:	All Applicable KW Sales @	\$17.50/KW Sold	X
Energy Charge:	All Applicable kWh Sales @	\$0.10567/kWh Sold	X
Phase 2 – Effective January 1, 2029			X
Facility Charge:		\$110.00/Month	
Demand Charge:	All Applicable KW Sales @	\$19.50/KW Sold	X
Energy Charge:	All Applicable kWh Sales @	\$0.11937/kWh Sold	X

The facilities charge plus total demand charge plus the energy charges shall comprise the total charges/month.

ADVICE NOTICE NO. 149



JOSEPH L. SANCHEZ, CEO and General Manager

EFFECTIVE

September 1, 2026

Replaced by NMPRC

By: Rule No. 540

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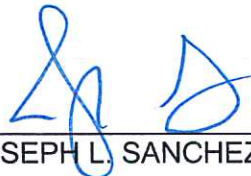
Page 2 of 5

DISTRIBUTED GENERATION CONSUMERS WITH SOLAR SYSTEMS 30 KW AND ABOVE:

Distributed Generation (DG) Consumers that are also qualifying facilities pursuant to Rule 17.9.570.7(L) NMAC and have solar systems that are 30 KW and above shall be served under the following provisions;

1. Service will be rendered through separate load metering, providing for the simultaneous buy/sell of energy by the Utility and the DG Consumer. The utility shall install metering to determine separately 1) all the energy produced by the DG Consumer's generation facilities, and 2) all the power consumed by the DG Consumer's load.
2. The DG Consumer shall purchase the gross energy consumed, both demand and energy, from the Utility at the rate set forth under NET RATE/MONTH in this Tariff. The demand costs for gross energy consumed shall include all fixed costs of providing service under this tariff, including costs associated with transmission, distribution, generation capacity, and ancillary and balancing services incurred by the Utility to reliably provide electric service. All other charges will be calculated on the gross energy consumed.
3. The Utility shall purchase from the DG Consumer all energy produced by the DG Consumer's generator at the Utility's avoided cost, as determined in Rule 17.9.570.11 NMAC, and as reported annually by the Utility to the New Mexico Public Regulation Commission ("NMPRC"). The Utility's obligation to purchase energy furnished by DG Consumer is set forth in Rule 17.9.570.9 NMAC.
4. As used in this tariff, "Distributed Generation" means a facility that produces electric energy by the use of an energy source that is sized to supply no more than one-hundred twenty percent (120%) of the average annual consumption of electricity by the host at the site of the energy distributed facility in accordance with applicable interconnection rules. Additionally, the Distributed Generation facility must be one located on the consumer's site; that produces electric energy used at the consumer's site and sold to or consumed by the consumer or the consumer's tenants or employees located at the consumer's site; and that shares a common point of connection with the Utility.

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Page 3 of 5

DISTRIBUTED GENERATION CONSUMERS WITH SOLAR SYSTEMS 30 KW AND ABOVE: (continued)

5. As used in this tariff, "gross energy consumed" means all energy and capacity consumed by the DG Consumer, whether produced by Utility or by the DG facility.

MINIMUM MONTHLY CHARGES:

1. The facilities charge.
2. Minimum monthly charge established in accordance with the Utility's Line Extension Policy.
3. \$1.25/KVA/month of installed transformer capacity.

METERING:

The Utility shall install suitable demand and power factor metering instrumentation for billing under this schedule.

BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by a consumer for any consecutive fifteen (15) minute period during the billing month.

POWER FACTOR ADJUSTMENT:

The Utility will increase the measured KW and KWH usage 1% for every 1% that the consumer either falls below the 90% lagging power factor or that established by the wholesale power supplier, whichever is greater.

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Page 4 of 5

NET METERING CHARGE:

Additional Monthly Facility Charge: \$5.00/Month

TERMS OF PAYMENT:

The charges per month in the foregoing rate are net and are due and payable within fifteen (15) days from the date on the monthly bill.

TAXES:

Billing under this schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and all other taxes, fees or charges (excluding of Ad Valorem, State, and Federal Income taxes) payable by the Utility and levied or assessed by any government authority on the public utility service rendered or on the right or privilege of rendering the service or on any object or event incidental to the rendition of the service.

FUEL AND PURCHASED POWER COST ADJUSTMENT:

The utility may, if the purchased power expense is increased or decreased above or below the base purchased power cost, flow through to the users such increases or decreases in accordance with NMPRC Rule No. 17.9.550 NMAC. The kwh to which this clause is applicable shall be the gross kwh consumed, including energy furnished by the Cooperative and the DG installation.

Base Purchased Power Cost		X
Phase 1 – Effective September 1, 2026	\$0.101834	X
Phase 2 – Effective January 1, 2029	\$0.116922	X

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Page 5 of 5

CONDITIONS OF SERVICE:

1. Special conditions of service shall be covered by contract.
2. The Utility's Rules and Regulations filed with the regulatory body shall apply.
3. The consumer shall conform to the local, state and national electric codes.
4. The consumer shall not resell or share electric service with others.

DEBT COST ADJUSTMENT:

Billings under this schedule shall be increased or decreased by the change in the current debt cost from the debt cost utilized in establishing the present rates in accordance with NMPRC Rule No. 17.9.540 NMAC. The kWh to which this clause is applicable shall be the gross kWh consumed whether furnished by the Cooperative or the DG installation. X

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