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December 30, 2021

Melanie Sandoval
New Mexico Public Regulation Commission
142 W Palace Ave # 300
Santa Fe, NM 87501

Re: Jemez Mountains Electric Cooperative, Inc. Advice Notice No. 61

Ms. Sandoval:

On behalf of our client Jemez Mountains Electric Cooperative, Inc.'s ("JMEC"), we enclose for filing with the New Mexico Public Regulation Commission ("Commission"):

1. JMEC's Application for Rate Increase and Variance of 17.1.3.7(B) NMAC
2. Advice Notice 116
 - a. 10th Revised Rate No. 1 – Residential Service
 - b. 10th Revised Rate No. 2 – Small Commercial Service
 - c. 10th Revised Rate No. 3 – Large Power Service
 - d. 8th Revised Rate No. 4 – Large Power Service
 - e. 8th Revised Rate No. 6 – Street and Security Lighting Service
3. JMEC's most recent RUS Form 7
4. Proof of Revenue Statement
5. Notice of Filing to Ratepayer
6. Statement of Comparison
7. Statement of Need for Rate Adjustment

Please contact me if any questions should arise concerning this filing.

Sincerely,

/s/ Joseph Yar

Joseph Yar

The Law Office of Joseph Yar, PC

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

IN THE MATTER OF REQUEST FOR)
APPROVAL OF GENERAL RATE)
ADJUSTMENT PURSUANT TO 17.9.540) Case No. _____-UT
))
JEMEZ MOUNTAINS ELECTRIC)
COOPERATIVE, INC.,)
Petitioner.)
_____)

**APPLICATION OF JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.
FOR APPROVAL OF GENERAL RATE ADJUSTMENT AND
REQUEST FOR VARIANCE PURSUANT TO 17.1.3.7(B) NMAC**

Jemez Mountains Electric Cooperative, Inc. ("JMEC"), by and through its counsel, The Law Office of Joseph Yar, P.C., submits this general rate adjustment to the New Mexico Public Regulation Commission ("Commission") pursuant to 17.9.540 NMAC. Additionally, JMEC respectfully requests the Commission grant JMEC a variance from Section 17.1.3.7(B) NMAC, which defines the base period as “a historical 12-month period terminating (1) at the end of a quarter and (2) no earlier than 150 days prior to the date of filing.” In support of this Application, JMEC states the following:

INTRODUCTION

1. JMEC is certificated and authorized to conduct the business of providing public electric utility service within the State of New Mexico, and is a public utility as defined in the Public Utility Act, NMSA 1978 § 62-3-1 *et seq.*, as amended.
2. JMEC's primary business office is located at 19365 S.R. 84/285, Hernandez, New Mexico 87537.
3. JMEC provides electric service to approximately 31,200 electric service consumers

(comprised of approximately 27,600 Residential and 3,500 Commercial customers) in its service territory that encompasses approximately 7,000 square miles located throughout five (5) counties in the State of New Mexico, including McKinley, Rio Arriba, Sandoval, San Juan and Santa Fe counties.

4. JMEC does not own any base load electric generation facilities and owns or purchases a limited amount of solar energy from qualifying facilities ("QFs") owned by its consumers pursuant to the NMPRC's Rules in its efforts to meet the State of New Mexico's statutory renewable energy portfolio standards. With the exception of this relatively small amount of renewable energy, all of JMEC's power is currently purchased under long-term purchase power agreements ("PPA") with Tri-State Generation and Transmission Association, Inc.

RATE INCREASE

5. JMEC has gone almost 9 years without having a general rate increase. During that time period there have been many changes in the industry. Moreover, the costs to operate and maintain a utility system have increased significantly over this period.

6. JMEC has experienced declining revenue each year since 2017. Although JMEC has been able to reduce costs, these reductions have not matched the reduction in revenues. JMEC's membership has enjoyed a lengthy period with stable rates. JMEC must assure that revenues are able to offset the costs of operating and maintaining an electric system.

7. In October 2021, JMEC's member-elected Board of Trustees ("Trustees") approved a general rate increase of 9 percent in operating revenues. The purpose of the rate adjustment is to recover increasing fixed costs in a manner that is fair, just and reasonable to all members and reduce the intra-class subsidization that currently exists.

8. JMEC incurs significant fixed costs to maintain the availability of supply of electric power, regardless of the amount of energy that a member actually consumes in any period of time.

These fixed costs include administrative costs, as well as expenses for operating and maintaining the power lines and interconnections that allow a member to receive power when desired or needed.

9. If JMEC recovers fixed costs primarily through an energy rate, as is currently the case, members using little to no electricity are not treated equally and those members using more electricity in a rate class are subsidizing the fixed costs of others who use little, despite each causing JMEC to incur the same fixed costs.

10. Adjustments to rates are proposed to reduce cross-subsidization within rate classes.

11. Additionally, the COVID-19 pandemic had and continues to have a significant impact on JMEC's financial operations.

12. As a result of the COVID-19 pandemic, JMEC has and continues to suffer significant shortfalls in its Commercial customer base, such as schools and government buildings which were shut down for most of the year 2020.

13. These shortfalls, as well as the full impact of the COVID-19 pandemic on JMEC have not been finally determined.

14. Like many other companies, JMEC experienced project delays and cost increases during the COVID-19 pandemic. This contributed to spending that was originally marked for 2021 to be spent in 2020.

15. The COVID-19 pandemic has caused JMEC to re-evaluate its business practices and customer offerings in order to accommodate customer growth and changing customer expectations. In light of these circumstances, JMEC concluded that they should focus on maintenance to existing lines, equipment upgrades, and expansion of its team of engineers.

16. Further, JMEC's has been forced to expend significant resources in direct relation to COVID-19 for items such as personal protective equipment, employee COVID-19 testing, etc.,

significantly higher levels of bad debt expense, and higher employee vacancy rates.

17. All of the circumstances, as outlined above, have made for an acute need for JMEC to increase rates.

18. This change in rates is essential to enable JMEC to improve the revenue recovery of operating costs in the categories of operation and maintenance, consumer accounts, customer service and information, sales, administrative and general, depreciation and amortization, taxes, interest and payroll.

19. JMEC's proposed changes in the customer charge reflect a better alignment of customer-related costs.

20. The proposed rate adjustment will provide JMEC with more stability in revenues and less dependency upon the variability of declining revenues from sales to recover fixed costs incurred on a monthly basis.

VARIANCE FROM RULE 17.1.3.7(B) NMAC

21. For the above stated reasons regarding the impact that the COVID-19 pandemic had on JMEC, JMEC requests a variance of Section 17.1.3.7(B) NMAC, which defines the base period as “a historical 12-month period terminating (1) at the end of a quarter and (2) no earlier than 150 days prior to the date of filing” to allow for JMEC to use 2019 as its adjusted base period.

22. JMEC is subject to the Commission's rules and regulations, including Section 17.1.3.7(B) NMAC.

23. For the reasons set forth below, use of the immediate 12-month period (2020 into 2021) did not produce fair and equitable results under the circumstances and a variance is needed from the definition of the applicable base period.

24. When JMEC began the gathering of data for the 2020 base period, they found that the 2020 base period was severely impacted due to the loss of load caused by the large-scale

government shutdowns due to the COVID-19 pandemic and other loss of commercial loads. The loss of load in JMEC's Large Commercial Class decreased in 2020 by 60.50 percent when compared to 2019. This anomaly due in part to the COVID-19 restrictions has caused concern to JMEC that the allocation of an increase could be applied disproportionately to the Residential Class.

25. The Commission has previously granted a request for variance. (See, Application of New Mexico Gas Company for Approval of Revisions to its Rates, Rules and Charges Pursuant to Advice Notice No. 87 (Case No. 21-00267)¹, where the Commission granted New Mexico Gas Company's variance for an extension of time regarding their filing as it relates to its base period.)

26. The use of the 2019 base period is necessary under the circumstances in order to provide the Commission with normalized cost and expensed data given the severe financial impacts caused by the COVID-19 pandemic.

27. For the reasons stated above, the use of a 2020 base period would have a negative effect on the Residential Class. By granting the requested variance, the Commission would be supporting fairness and well settled principles that would not allow the negative effects of a once in a lifetime pandemic to burden the Residential Class.

WHEREFORE, for the foregoing reasons, JMEC respectfully request that the Commission:

- a. Grant JMEC's application for rate increase;
- b. Grant JMEC's request for a variance from the definition of a base period defined in 17.1.3.7(B) NMAC and authorize JMEC to implement an adjusted base period as contained in its Cost of Service Study; and

¹ In addition to seeking a variance to its base period filing, NMGC has also taken steps to adjust its operating expenses to mitigate the impacts of Covid-19.

- c. Grant such other relief as the Commission deems necessary and appropriate.

Respectfully Submitted,

/s/ Joseph Yar

Joseph Yar

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Attorneys for Jemez Mountains Electric Cooperative

Advice Notice 116

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.

ADVICE NOTICE NO. 116

Date

Page 1 of 1

NEW MEXICO PUBLIC REGULATION COMMISSION
OF THE STATE OF NEW MEXICO

Jemez Mountains Electric Cooperative, Inc. hereby gives notice to the public and the Commission of the filing and publishing of the following tariff schedules which are attached hereto:

<u>RATE NO.</u>	<u>TITLE OF SHEET</u>	<u>CANCELING RATE NO.</u>	<u>DATE EFFECTIVE</u>
	Table of Contents – Rates		
1	10 th Revised Rate No. 1 – Residential Service	9 th Revised Rate No. 1	1/30/2022
2	10 th Revised Rate No. 2 – Small Commercial Service	9 th Revised Rate No. 2	1/30/2022
3	10 th Revised Rate No. 3 – Large Power Service	9 th Revised Rate No. 3	1/30/2022
4	8 th Revised Rate No. 4 – Large Power Service (Contract)	7 th Revised Rate No. 4	1/30/2022
6	8 th Revised Rate No. 6 – Street and Security Lighting Service	7 th Revised Rate No. 6	1/30/2022

ADVICE NOTICE NO. 116



MICHAEL HASTINGS, CEO and General Manager

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.

ADVICE NOTICE NO. 116

TABLE OF CONTENTS – RATES

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<u>RATE NO.</u>	<u>TITLE OF SHEET</u>	
1	10 th Revised Rate No. 1 – General Service	X
2	10 th Revised Rate No. 2 – Small Commercial Service	X
3	10 th Revised Rate No. 3 – Large Power Service	X
4	8 th Revised Rate No. 4 – Large Power Service (Contract)	X
6	8 th Revised Rate No. 6 – Street and Security Lighting Service	X
9	3 rd Revised Rate No. 9 – Schedule of Services and Charges	
14	1 st Revised Rate No. 14 – Standard Tariff for Electricity Purchases from and Sales to Qualifying Facilities	
19	Original Rate No. 19 – Native American Access Cost Recovery	

ADVICE NOTICE NO. 116



MICHAEL HASTINGS, CEO and General Manager

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.

ADVICE NOTICE NO. 116

TABLE OF CONTENTS – RATE RIDERS

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<u>RIDER NO.</u>	<u>TITLE OF SHEET</u>
1	1 st Revised Rate Rider No. 1 – Optional Renewable Resource Power Rider
2	10 th Revised Rate Rider No. 2 – Native American Access Cost Recovery – Entire Customer Base
3	7 th Revised Rate Rider No. 3 – Native American Access Cost Recovery – Ohkay Owingeh Pueblo
4	7 th Revised Rate Rider No. 4 – Native American Access Cost Recovery – Pueblo de San Ildefonso
5	7 th Revised Rate Rider No. 5 – Native American Access Cost Recovery – Pueblo of Nambe
6	7 th Revised Rate Rider No. 6 – Native American Access Cost Recovery – Pueblo of Pojoaque
7	7 th Revised Rate Rider No. 7 – Native American Access Cost Recovery – Santa Clara Pueblo

ADVICE NOTICE NO. 116


MICHAEL HASTINGS, CEO and General Manager

10th Revised Rate No. 1
Residential Service

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.
TENTH REVISED RATE NO. 1
CANCELLING NINTH REVISED RATE NO. 1

RESIDENTIAL SERVICE

Page 1 of 3

AVAILABILITY:

Available to residential consumers, churches and community halls, for all rural and town users, subject to the established rules and regulations.

CHARACTERS OF SERVICE:

Alternating current, single and/or three phase 60 hertz at availability secondary voltages.

NET RATE PER MONTH: (or part thereof/service)

Facility Charge:	\$27.00/Month	X
Energy Charge:		
First 700 kWh per month @	\$0.092074/kWh Sold	X
Over 700 kWh per month @	\$0.102074/kWh Sold	X

OPTIONAL TIME-OF-USE-RATES PER MONTH:

Facility Charge:	\$27.00/Month	X
Energy Charge:		
<u>Monday through Friday:</u>		
12:00 p.m. to 10:00 p.m. (MST) Peak Rate	\$0.149830/kWh	X
10:00 p.m. to 12:00 p.m. (MST) Off Peak Rate	\$0.080025/kWh	X
6:00 a.m. to 1:00 p.m. (MST) Peak Rate	\$0.149830 (Closed)	X
1:00 p.m. to 4:00 p.m. (MST) Off Peak Rate	\$0.080025 (Closed)	X
4:00 p.m. to 9:00 p.m. (MST) Peak Rate	\$0.149830 (Closed)	X
9:00 p.m. to 6:00 a.m. (MST) Off Peak Rate	\$0.080025 (Closed)	X
<u>Saturday and Sunday - All Hours</u> Off Peak Rate	\$0.080025	X

ADVICE NOTICE 116



MICHAEL HASTINGS, CEO/GENERAL MANAGER

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.
TENTH REVISED RATE NO. 1
CANCELLING NINTH REVISED RATE NO. 1

RESIDENTIAL SERVICE

Metering and timing devices must be installed to record kWH usage during the above specified hours. Meters will be grandfathered in until reprogrammed.

Page 2 of 3

OPTIONAL TIME-OF-USE-RATES PER MONTH: (continued)

The Optional TOU Rate is available at the option of the customer subject to meter availability and installation shall be applicable with the first complete billing cycle after receipt of a customer's written request. If the customer requests to be taken off the Optional TOU Rate, the Standard Rate will be applied to next complete billing cycle after receipt of the request.

MINIMUM CHARGES:

1. For all consumers the monthly minimum charges shall be the Facility Charge, or
2. The minimum monthly charge established in accordance with the Utility's Line Extension Policy.

TAX ADJUSTMENT:

Billing under this schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipt and Compensation Tax Act and all other taxes, fees, or charges (exclusive of Ad Valorem, State and Federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered or on the right or privilege of rendering the service or on any object or event incidental to the rendition of the service.

FUEL AND PURCHASED POWER COST ADJUSTMENT:

ADVICE NOTICE 116


MICHAEL HASTINGS, CEO/GENERAL MANAGER

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.
TENTH REVISED RATE NO. 1
CANCELLING NINTH REVISED RATE NO. 1

RESIDENTIAL SERVICE

The utility may, if the purchased power expense is increased or decreased above or below the base purchased power cost of \$0.074583/kWH, flow through to the user such increases or decreases, in accordance with NMPRC Rule No. 17.9.550 NMAC.

Page 3 of 3

TERMS OF PAYMENT:

The charges per month in the foregoing rate are net, and are due and payable within twenty (20) days from the date on the monthly bill.

CONDITIONS OF SERVICE:

1. The Utility's Rules and Regulations, filed with the regulatory body, shall apply.
2. The consumer shall conform to the local, state and national electric codes.
3. The consumer shall not resell or share electric service with others.

DEBT COST ADJUSTMENT:

Billings under this schedule shall be increased or decreased by the change in the current debt cost from the debt cost utilized in establishing the present rates, in accordance with NMPRC Rule No. 17.9.540 NMAC.

ADVICE NOTICE 116



MICHAEL HASTINGS, CEO/GENERAL MANAGER

10th Revised Rate No. 2
Small Commercial Service

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.
TENTH REVISED RATE NO. 2
CANCELLING NINTH REVISED RATE NO. 2

SMALL COMMERCIAL SERVICE

Page 1 of 3

AVAILABILITY:

Available to rural town commercial type consumers who require 50 KVA or less of transformer capacity.

CHARACTERS OF SERVICE:

Alternating current, single and/or three phase 60 hertz at availability secondary voltages.

NET RATE PER MONTH: (or part thereof/service)

Facility Charge:	\$42.50/Month	X
Energy Charge:	\$0.131207/kWh	X

OPTIONAL TIME-OF-USE-RATES PER MONTH:

Facility Charge:	\$42.50/Month	X
Energy Charge:		

Monday through Friday:

12:00 p.m. to 10:00 p.m. (MST) Peak Rate	\$0.164980/kWh	X
10:00 p.m. to 12:00 p.m. (MST) Off Peak Rate	\$0.080025/kWh	X

6:00 a.m. to 1:00 p.m. (MST) Peak Rate	\$0.164980 (Closed)	X
1:00 p.m. to 4:00 p.m. (MST) Off Peak Rate	\$0.080025 (Closed)	X
4:00 p.m. to 9:00 p.m. (MST) Peak Rate	\$0.164980 (Closed)	X
9:00 p.m. to 6:00 a.m. (MST) Off Peak Rate	\$0.080025 (Closed)	X

<u>Saturday and Sunday - All Hours</u> Off Peak Rate	\$0.080025	X
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Metering and timing devices must be installed to record kWh usage during the above specified hours.

ADVICE NOTICE NO. 116


MICHAEL HASTINGS, CEO and General Manager

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.
TENTH REVISED RATE NO. 2
CANCELLING NINTH REVISED RATE NO. 2

SMALL COMMERCIAL SERVICE

Page 2 of 3

OPTIONAL TIME-OF-USE-RATES PER MONTH: (continued)

The Optional TOU Rate is available at the option of the customer subject to meter availability and installation shall be applicable with the first complete billing cycle after receipt of a customer's written request. If the customer requests to be taken off the Optional TOU Rate, the Standard Rate will be applied to next complete billing cycle after receipt of the request.

MINIMUM CHARGES:

1. For all consumers the monthly minimum charges shall be the Facility Charge, or
2. The minimum monthly charge established in accordance with the Utility's Line Extension Policy.

TAX ADJUSTMENT:

Billing under this schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipt and Compensation Tax Act and all other taxes, fees, or charges (exclusive of Ad Valorem, State and Federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

FUEL AND PURCHASED POWER COST ADJUSTMENT:

The utility may, if the purchased expense is increased or decreased above the based purchased power cost of \$0.074583/KWH, flow through to the user such increases or decreases, in accordance with NMPRC Rule No. 17.9.550 NMAC.

ADVICE NOTICE NO. 116


MICHAEL HASTINGS, CEO and General Manager

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.
TENTH REVISED RATE NO. 2
CANCELLING NINTH REVISED RATE NO. 2

SMALL COMMERCIAL SERVICE

Page 3 of 3

TERMS OF PAYMENT:

The charges per month in the foregoing rate are net and are due and payable within fifteen (15) days from the date on the monthly bill.

CONDITIONS OF SERVICE:

1. The Utility's Rules and Regulations filed with the regulatory body shall apply.
2. The consumer shall conform to the local, state and national electric codes.
3. The consumer shall not resell or share electric service with others.

DEBT COST ADJUSTMENT:

Billings under this schedule shall be increased or decreased by the change in the current debt cost from the debt cost utilized in establishing the present rates, in accordance with NMPRC Rule No. 17.9.540 NMAC.

ADVICE NOTICE NO. 116


MICHAEL HASTINGS, CEO and General Manager

10th Revised Rate No. 3
Large Power Service

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.
TENTH REVISED RATE NO. 3
CANCELING NINTH REVISED RATE NO. 3

LARGE POWER SERVICE

Page 1 of 5

AVAILABILITY:

Available to commercial and industrial type consumers who require over 50 KVA of capacity within the Utility's service area.

CHARACTER OF SERVICE:

1. Alternating current, single or three phase 60 hertz at available primary or secondary voltages.
2. Primary electric service is available at 7.2/12.47 KV or 14.4/24.9 KV.
3. For primary service metered at primary voltages, the kilowatt-hour consumption shall be metered KWH and KW. When primary service is metered at secondary voltages, the KW and KWH billed shall be the metered KW and KWH, plus 5% (X 1.05) to allow for transformer losses.

NET RATE/MONTH: (or thereof/service)

Facility Charge:		\$110.00/Month	X
Demand Charge:	All Applicable KW Sales @	\$15.75/KW Sold	X
Energy Charge:	All Applicable kWh Sales @	\$0.068837/kWh Sold	X

The facilities charge plus total demand charge plus the energy charges shall comprise the total charges/month.

ADVICE NOTICE NO. 116



MICHAEL HASTINGS, CEO and General Manager

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.
TENTH REVISED RATE NO. 3
CANCELING NINTH REVISED RATE NO. 3

LARGE POWER SERVICE

Page 2 of 5

DISTRIBUTED GENERATION CONSUMERS WITH SOLAR SYSTEMS 30 KW AND ABOVE:

Distributed Generation (DG) Consumers that are also qualifying facilities pursuant to Rule 17.9.570.7(L) NMAC and have solar systems that are 30 KW and above shall be served under the following provisions;

1. Service will be rendered through separate load metering, providing for the simultaneous buy/sell of energy by the Utility and the DG Consumer. The utility shall install metering to determine separately 1) all the energy produced by the DG Consumer's generation facilities, and 2) all the power consumed by the DG Consumer's load.
2. The DG Consumer shall purchase the gross energy consumed, both demand and energy, from the Utility at the rate set forth under NET RATE/MONTH in this Tariff. The demand costs for gross energy consumed shall include all fixed costs of providing service under this tariff, including costs associated with transmission, distribution, generation capacity, and ancillary and balancing services incurred by the Utility to reliably provide electric service. All other charges will be calculated on the gross energy consumed.
3. The Utility shall purchase from the DG consumer all energy produced by the DG Consumer's generator at the Utility's avoided cost, as determined in Rule 17.9.570.11 NMAC, and as reported annually by the Utility to the New Mexico Public Regulation Commission ("NMPRC"). The Utility's obligation to purchase energy furnished by DG consumer is set forth in Rule 17.9.570.9 NMAC.
4. As used in this tariff, "Distributed Generation" means a facility that produces electric energy by the use of an energy source that is sized to supply no more than one-hundred twenty percent (120%) of the average annual consumption of electricity by the host at the site of the energy distributed facility in accordance with applicable interconnection rules. Additionally, the Distributed Generation facility must be one located on the consumer's site; that produces electric energy used at the consumer's site and sold to or consumed by the consumer or the consumer's tenants or employees located at the consumer's site; and that shares a common point of connection with the Utility.

ADVICE NOTICE NO. 116



MICHAEL HASTINGS, CEO and General Manager

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.
TENTH REVISED RATE NO. 3
CANCELING NINTH REVISED RATE NO. 3

LARGE POWER SERVICE

Page 3 of 5

6. As used in this tariff, "gross energy consumed" means all energy and capacity consumed by the DG Consumer, whether produced by Utility or by the DG facility.

MINIMUM MONTHLY CHARGES:

1. The facilities charge.
2. Minimum monthly charge established in accordance with the Utility's Line Extension Policy.
3. \$1.25/KVA/month of installed transformer capacity.

METERING:

The Utility shall install suitable demand and power factor metering instrumentation for billing under this schedule.

BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by a consumer for any consecutive fifteen (15) minute period during the billing month.

POWER FACTOR ADJUSTMENT:

The Utility will increase the measured KW and KWH usage 1% for every 1% that the consumer either falls below the 90% lagging power factor or that established by the wholesale power supplier, whichever is greater.

ADVICE NOTICE NO. 116



MICHAEL HASTINGS, CEO and General Manager

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.
TENTH REVISED RATE NO. 3
CANCELING NINTH REVISED RATE NO. 3

LARGE POWER SERVICE

Page 4 of 5

TERMS OF PAYMENT:

The charges per month in the foregoing rate are net and are due and payable within fifteen (15) days from the date on the monthly bill.

TAXES:

Billing under this schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and all other taxes, fees or charges (excluding of Ad Valorem, State, and Federal Income taxes) payable by the Utility and levied or assessed by any government authority on the public utility service rendered or on the right or privilege of rendering the service or on any object or event incidental to the rendition of the service.

FUEL AND PURCHASED POWER COST ADJUSTMENT:

The Utility may, if the purchased power expense is increased or decreased above or below the base purchased power cost of \$0.074583/KWH, flow through to the users such increases or decreases in accordance with the NMPRC No. Rule 17.9.550 NMAC. The kWh to which this clause is applicable shall be the gross kWh consumed, including energy furnished by the Cooperative and the DG installation

CONDITIONS OF SERVICE:

1. Special conditions of service shall be covered by contract.
2. The Utility's Rules and Regulations filed with the regulatory body shall apply.
3. The consumer shall conform to the local, state and national electric codes.
4. The consumer shall not resell or share electric service with others.

ADVICE NOTICE NO. 116


MICHAEL HASTINGS, CEO and General Manager

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.
TENTH REVISED RATE NO. 3
CANCELING NINTH REVISED RATE NO. 3

LARGE POWER SERVICE

Page 5 of 5

DEBT COST ADJUSTMENT:

Billings under this schedule shall be increased or decreased by the change in the current debt cost from the debt cost utilized in establishing the present rates in accordance with NMPRC Rule No. 17.9.540 NMAC. The kWh to which this clause is applicable shall be the gross kWh consumed weather furnished by the Cooperative or the DG installation

ADVICE NOTICE NO. 116


MICHAEL HASTINGS, CEO and General Manager

8th Revised Rate No. 4

Large Power Service

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.
EIGHTH REVISED RATE NO. 4
CANCELLING SEVENTH REVISED RATE NO. 4

LARGE POWER SERVICE (CONTRACT)

Page 1 of 3

AVAILABILITY:

Restricted to consumers with 2500 KVA or more.

CHARACTER OF SERVICE:

1. Alternating current, three (3) phase, 60 hertz, at available primary or secondary voltages.
2. ~~1500 KW monthly minimum demand billed.~~ X
2. For primary service metered at primary voltages, the kilowatt-hour consumption shall be metered KWH and kW. When primary service is metered at secondary voltages, the KW and KWH billed shall be the metered KW and KWH plus 5% (X 1.05) to allow for transformer losses.

NET RATE/MONTH: (or part thereof/service)

Facilities Charge	\$1,100.00/Month	X
Demand Charge	\$11.00/KW Sold	X
Energy Charge	\$0.073580/kWh Sold	X

The facilities charge plus total demand charge plus the energy charge shall comprise the total charges/month.

MONTHLY MINIMUM:

Refer to contract.

ADVICE NOTICE NO. 116



MICHAEL HASTINGS, CEO and General Manager

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.
EIGHTH REVISED RATE NO. 4
CANCELLING SEVENTH REVISED RATE NO. 4

LARGE POWER SERVICE (CONTRACT)

Page 2 of 3

METERING:

The utility shall install suitable demand power factor metering instrumentation for billing under this schedule.

BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by a consumer for any fifteen consecutive minute period during the billing month.

POWER FACTOR ADJUSTMENT:

The utility may increase the measured KW and KWH usage 1% for every 1% that the consumer either falls below the 90% lagging power factor, or that is established by the wholesale power supplier whichever is greater.

TERMS OF PAYMENT:

The charges per month in the foregoing rate are net and are due and payable within fifteen (15) days from the date on the monthly bill.

TAXES:

Billing under this schedule may be increased by an amount equal to the sum of taxes payable under the Gross Receipts and Compensating Taxes Act and all other taxes, fees or charges (exclusive of Ad Valorem, State and Federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

ADVICE NOTICE NO. 116

A handwritten signature in blue ink, appearing to read "Michael Hastings", is written over a horizontal line.

MICHAEL HASTINGS, CEO and General Manager

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.
EIGHTH REVISED RATE NO. 4
CANCELLING SEVENTH REVISED RATE NO. 4

LARGE POWER SERVICE (CONTRACT)

Page 3 of 3

FUEL AND PURCHASED POWER COST ADJUSTMENT:

The utility may, if the purchased power is increased or decreased above or below the base purchased power cost of \$0.074583/KWH flow through to the user such increases or decreases in accordance with the NMPRC Rule No. 17.9.550 NMAC.

CONDITIONS OF SERVICE:

1. Special conditions of service shall be covered by contract.
2. The Utility's Rules and Regulation, filed with the regulatory body shall apply.
3. The consumer shall conform to the local, state and national electric codes.
4. The consumer shall not resell or share electric service with others.

DEBT COST ADJUSTMENT:

Billing under this schedule shall be increased or decreased by the change in the current debt cost from the debt cost utilized in establishing the present rates, in accordance with NMPRC Rule No. 17.9.540 NMAC.

ADVICE NOTICE NO. 116


MICHAEL HASTINGS, CEO and General Manager

8th Revised Rate No. 6
Street and Security Lighting
Service

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.
EIGHTH REVISED RATE NO. 6
CANCELLING SEVENTH REVISED RATE NO. 6
STREET AND SECURITY LIGHTING SERVICE

Page 1 of 4

AVAILABILITY:

To all consumers within the utility's service area, including incorporated towns, Cities and villages.

CHARACTER OF SERVICE:

Single phase, 60 hertz, at 120/240 volts.

NET RATE PER BILLING PERIOD: (or part thereof/service)

40 Watts LED (<60 Watt)	\$15.53/Month	X
70 Watts LED (60-85 Watt)	\$18.21/Month	X
100 Watts sodium vapor lamp	\$15.46/Month (Closed)	X
175 Watts mercury vapor lamp	\$15.67/Month (Closed)	X
250 Watts sodium vapor lamp	\$24.10/Month (Closed)	X
250 Watts sodium vapor lamp/steel pole	\$29.87/Month (Closed)	X
400 Watts mercury vapor lamp	\$24.55/Month (Closed)	X
400 Watts mercury vapor lamp/steel pole	\$30.32/Month (Closed)	X
400 Watts mercury vapor lamp (dual) pole	\$35.25/Month (Closed)	X
400 Watts mercury vapor lamp (dual)/steel pole	\$45.64/Month (Closed)	X
1000 Watts sodium vapor lamp	\$35.84/Month (Closed)	X

In lieu of metering each individual lighting service, the utility has assigned a monthly KWH usage to each service, as follows:

40 Watts LED (<60 Watt)	14 kWh/Month	X
70 Watts LED (60-85 Watt)	25 kWh/Month	X
100 Watts sodium vapor	52 kWh/Month	
175 Watts mercury vapor	75 kWh/Month	
250 Watts sodium vapor	113 kWh/Month	
400 Watts mercury vapor	164 kWh/Month	
1000 Watts sodium vapor	394 kWh/Month	

ADVICE NOTICE NO. 116


MICHAEL HASTINGS, CEO and General Manager

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.
EIGHTH REVISED RATE NO. 6
CANCELLING SEVENTH REVISED RATE NO. 6
STREET AND SECURITY LIGHTING SERVICE

Page 2 of 4

LIMITED INVESTMENT:

The maximum investment by the utility per security light installation shall be as follows:

100 watt sodium vapor lamp/wooden pole	\$303	X
175 watt mercury vapor lamp/wooden pole	N/A	X
250 watt sodium vapor lamp/wooden pole	\$474	X
250 watt sodium vapor lamp/steel pole	\$585	X
400 watt mercury vapor lamp/wooden pole	N/A	X
400 watt mercury vapor lamp/steel pole	N/A	X
400 watt mercury vapor (dual) pole	N/A	X
400 watt mercury vapor lamp (dual)/steel pole	N/A	X
1000 watt sodium vapor lamp	N/A	

Investments in excess of the amounts listed above shall be paid by consumer in advance as a contribution in aid of construction.	X
	X

TERMS OF PAYMENT:

1. Up to two (2) years advance payment may be required for the initial installation, which will be credited to the consumer's Security Service Account. Thereafter, the applicable monthly rate shall apply, plus fuel and purchased power cost adjustment, where applicable.	X
	X
	X
	X

1. The charges in the foregoing rates are net, and are due and payable within fifteen (15) days from the date on the bill.

ADVICE NOTICE NO. 116


MICHAEL HASTINGS, CEO and General Manager

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.
EIGHTH REVISED RATE NO. 6
CANCELLING SEVENTH REVISED RATE NO. 6

STREET AND SECURITY LIGHTING SERVICE

TAXES:

Billing under this schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and all other taxes, fees, or charges (exclusive of Ad Valorem, State and Federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of service.

Page 3 of 4

FUEL AND PURCHASED POWER COST ADJUSTMENT:

The utility may, if the purchased power expense is increased or decreased above or below the base purchased power cost of \$0.074583/KWH sold, flow through to the user such increases or decreases, in accordance with the NMPRC Rule No. 17.9.550 NMAC.

CONDITIONS OF SERVICE:

1. Street and security light installations and related appurtenances shall be owned, operated and maintained by the utility. All facilities installed on the consumer's premises shall be the property of the utility.
2. Street and security light installations shall be controlled by light sensitive photo-electric cells.
3. It shall be the responsibility of the consumer to notify the utility when security light maintenance is required.
4. Street and security light installations may be inoperative during periods within a month, but such periods shall not cause the net rate to be adjusted.
5. Street and security light installations shall only be maintained by the utility during normal working hours.
6. Street and security light installations may be installed on a temporary basis in accordance with the Rules and Regulations covering temporary electric service.

ADVICE NOTICE NO. 116


MICHAEL HASTINGS, CEO and General Manager

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.
EIGHTH REVISED RATE NO. 6
CANCELLING SEVENTH REVISED RATE NO. 6

STREET AND SECURITY LIGHTING SERVICE

7. The utility reserves the right to remove lamp and appurtenances at any time in the event more than two calls per year becomes necessary due to vandalism or other causes over and above regular maintenance required unless the consumer agrees to pay for the additional calls and costs incurred to the security light under his custody and control.

Page 4 of 4

CONDITIONS OF SERVICE: (continued)

8. The consumer shall be subject to the Rules and Regulations of the utility.
9. The consumer shall conform to local, state and national electric codes.
10. Street and security light installations with photo-electric controls, based upon this schedule are estimated at 4,000 hours/year use.

DEBT COST ADJUSTMENT CLAUSE:

Billing under this schedule shall be increased or decreased by the change in the current debt cost from the debt cost utilized in establishing the present rate in accordance with NMPRC Rule No. 17.9.540 NMAC.

ADVICE NOTICE NO. 116


MICHAEL HASTINGS, CEO and General Manager

JMEC
RUS Form 7

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 15 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION <div style="text-align: right;">NM0028</div> <hr/> PERIOD ENDED December 2020 (Prepared with Audited Data)
INSTRUCTIONS - See help in the online application.	BORROWER NAME <div style="text-align: right;">Jemez Mountains Electric Cooperative, Inc.</div>

This information is analyzed and used to determine the submitter’s financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

☒ All of the obligations under the RUS loan documents have been fulfilled in all material respects.

☐ There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

ERNESTO GONZALES

4/26/2021
 DATE

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	53,159,508	48,046,156	50,223,523	4,272,966
2. Power Production Expense				
3. Cost of Purchased Power	32,717,212	29,338,356	29,879,552	2,863,078
4. Transmission Expense	37		15,000	
5. Regional Market Expense				
6. Distribution Expense - Operation	2,586,415	2,284,057	2,873,495	(15,319)
7. Distribution Expense - Maintenance	3,186,093	2,678,987	2,767,985	312,341
8. Customer Accounts Expense	2,282,878	3,850,541	2,383,176	1,321,764
9. Customer Service and Informational Expense	102,409	97,506	72,381	11,227
10. Sales Expense				
11. Administrative and General Expense	5,181,350	5,111,985	5,584,897	835,901
12. Total Operation & Maintenance Expense (2 thru 11)	46,056,394	43,361,432	43,576,486	5,328,992
13. Depreciation and Amortization Expense	3,739,376	3,484,509	3,300,229	317,298
14. Tax Expense - Property & Gross Receipts	506,322	1,200,292	900,229	420,398
15. Tax Expense - Other		5,179		5,179
16. Interest on Long-Term Debt	2,104,627	2,042,989	1,900,379	187,090
17. Interest Charged to Construction - Credit				
18. Interest Expense - Other	5,389	(2,551)	3,500	923
19. Other Deductions		109,341		10,934
20. Total Cost of Electric Service (12 thru 19)	52,412,108	50,201,191	49,680,823	6,270,814
21. Patronage Capital & Operating Margins (1 minus 20)	747,400	(2,155,035)	542,700	(1,997,848)
22. Non Operating Margins - Interest	367,100	89,683	112,098	67,653
23. Allowance for Funds Used During Construction				
24. Income (Loss) from Equity Investments				
25. Non Operating Margins - Other	(90,647)	(632)	5,500	171
26. Generation and Transmission Capital Credits	1,218,194	645,733	1,200,000	645,733
27. Other Capital Credits and Patronage Dividends	100,644	80,292	100,000	
28. Extraordinary Items				
29. Patronage Capital or Margins (21 thru 28)	2,342,691	(1,339,959)	1,960,298	(1,284,291)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION			BORROWER DESIGNATION NM0028		
INSTRUCTIONS - See help in the online application.			PERIOD ENDED December 2020		
PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	196	184	5. Miles Transmission	185.17	185.17
2. Services Retired	45	55	6. Miles Distribution – Overhead	3,376.54	3,378.09
3. Total Services in Place	31,173	31,228	7. Miles Distribution - Underground	578.40	581.46
4. Idle Services (Exclude Seasonals)	799	602	8. Total Miles Energized (5 + 6 + 7)	4,140.11	4,144.72
PART C. BALANCE SHEET					
ASSETS AND OTHER DEBITS			LIABILITIES AND OTHER CREDITS		
1. Total Utility Plant in Service	126,195,705		30. Memberships	113,970	
2. Construction Work in Progress	14,203,266		31. Patronage Capital	64,387,995	
3. Total Utility Plant (1 + 2)	140,398,971		32. Operating Margins - Prior Years	0	
4. Accum. Provision for Depreciation and Amort.	63,163,048		33. Operating Margins - Current Year	(2,065,353)	
5. Net Utility Plant (3 - 4)	77,235,923		34. Non-Operating Margins	(632)	
6. Non-Utility Property (Net)	138,480		35. Other Margins and Equities	726,025	
7. Investments in Subsidiary Companies	0		36. Total Margins & Equities (30 thru 35)	63,162,005	
8. Invest. in Assoc. Org. - Patronage Capital	22,508,553		37. Long-Term Debt - RUS (Net)	0	
9. Invest. in Assoc. Org. - Other - General Funds	0		38. Long-Term Debt - FFB - RUS Guaranteed	49,783,883	
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0		39. Long-Term Debt - Other - RUS Guaranteed	0	
11. Investments in Economic Development Projects	0		40. Long-Term Debt Other (Net)	7,618,303	
12. Other Investments	0		41. Long-Term Debt - RUS - Econ. Devel. (Net)	0	
13. Special Funds	0		42. Payments – Unapplied	0	
14. Total Other Property & Investments (6 thru 13)	22,647,033		43. Total Long-Term Debt (37 thru 41 - 42)	57,402,186	
15. Cash - General Funds	5,460,878		44. Obligations Under Capital Leases - Noncurrent	0	
16. Cash - Construction Funds - Trustee	100		45. Accumulated Operating Provisions and Asset Retirement Obligations	0	
17. Special Deposits	0		46. Total Other Noncurrent Liabilities (44 + 45)	0	
18. Temporary Investments	10,133,039		47. Notes Payable	0	
19. Notes Receivable (Net)	29,146		48. Accounts Payable	4,129,743	
20. Accounts Receivable - Sales of Energy (Net)	4,313,484		49. Consumers Deposits	151,057	
21. Accounts Receivable - Other (Net)	175,123				
22. Renewable Energy Credits	0		50. Current Maturities Long-Term Debt	4,945,401	
23. Materials and Supplies - Electric & Other	2,337,294		51. Current Maturities Long-Term Debt - Economic Development	0	
24. Prepayments	494,133		52. Current Maturities Capital Leases	0	
25. Other Current and Accrued Assets	2,793,982		53. Other Current and Accrued Liabilities	1,555,210	
26. Total Current and Accrued Assets (15 thru 25)	25,737,179		54. Total Current & Accrued Liabilities (47 thru 53)	10,781,411	
27. Regulatory Assets	5,668,214		55. Regulatory Liabilities	0	
28. Other Deferred Debits	57,253		56. Other Deferred Credits	0	
29. Total Assets and Other Debits (5+14+26 thru 28)	131,345,602		57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	131,345,602	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION NM0028
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2020
PART D. NOTES TO FINANCIAL STATEMENTS	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION NM0028
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2020
PART D. CERTIFICATION LOAN DEFAULT NOTES	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION			BORROWER DESIGNATION NM0028 PERIOD ENDED December 2020				
INSTRUCTIONS - See help in the online application.							
PART E. CHANGES IN UTILITY PLANT							
PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)		
1. Distribution Plant	103,821,586	1,678,293	265,272	(21,827)	105,212,780		
2. General Plant	17,322,706	488,643	71,231	21,827	17,761,945		
3. Headquarters Plant	111,330				111,330		
4. Intangibles	8,148				8,148		
5. Transmission Plant	3,069,919	34,046	2,463		3,101,502		
6. Regional Transmission and Market Operation Plant	0				0		
7. All Other Utility Plant	0				0		
8. Total Utility Plant in Service (1 thru 7)	124,333,689	2,200,982	338,966	0	126,195,705		
9. Construction Work in Progress	7,757,532	6,445,734			14,203,266		
10. Total Utility Plant (8 + 9)	132,091,221	8,646,716	338,966	0	140,398,971		
PART F. MATERIALS AND SUPPLIES							
ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED (b)	SALVAGED (c)	USED (NET) (d)	SOLD (e)	ADJUSTMENT (f)	BALANCE END OF YEAR (g)
1. Electric	2,151,238	456,144		322,745		33,455	2,318,092
2. Other	43,615	10,750		11,813		(23,350)	19,202
PART G. SERVICE INTERRUPTIONS							
ITEM	AVERAGE MINUTES PER CONSUMER BY CAUSE				TOTAL (e)		
	POWER SUPPLIER (a)	MAJOR EVENT (b)	PLANNED (c)	ALL OTHER (d)			
1. Present Year	14,950	54.880	2.380	468.640	540.850		
2. Five-Year Average	37.480	155.510	11.540	394.630	599.160		
PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS							
1. Number of Full Time Employees	103	4. Payroll - Expensed			4,611,461		
2. Employee - Hours Worked - Regular Time	165,408	5. Payroll - Capitalized			1,139,889		
3. Employee - Hours Worked - Overtime	5,787	6. Payroll - Other			1,380,112		
PART I. PATRONAGE CAPITAL							
ITEM	DESCRIPTION			THIS YEAR (a)	CUMULATIVE (b)		
1. Capital Credits - Distributions	a. General Retirements						
	b. Special Retirements						
	c. Total Retirements (a + b)						
2. Capital Credits - Received	a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power						
	b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System			68,526			
	c. Total Cash Received (a + b)			68,526			
PART J. DUE FROM CONSUMERS FOR ELECTRIC SERVICE							
1. Amount Due Over 60 Days	\$	1,061,075	2. Amount Written Off During Year	\$	115,758		
ENERGY EFFICIENCY AND CONSERVATION LOAN PROGRAM							
1. Anticipated Loan Delinquency %		4. Anticipated Loan Default %					
2. Actual Loan Delinquency %		5. Actual Loan Default %					
3. Total Loan Delinquency Dollars YTD	\$		6. Total Loan Default Dollars YTD	\$			

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION					BORROWER DESIGNATION NM0028				
INSTRUCTIONS - See help in the online application					PERIOD ENDED December 2020				
PART K. kWh PURCHASED AND TOTAL COST									
No	ITEM	SUPPLIER CODE	RENEWABLE ENERGY PROGRAM NAME	RENEWABLE FUEL TYPE	kWh PURCHASED	TOTAL COST	AVERAGE COST (Cents/kWh)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT	INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Tri-State G & T Assn, Inc (CO0047)	30151			376,154,513	29,338,356	7.80		
	Total				376,154,513	29,338,356	7.80		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION NM0028	
INSTRUCTIONS - See help in the online application		PERIOD ENDED December 2020	
PART K. kWh PURCHASED AND TOTAL COST			
No	Comments		
1			

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION NM0028	
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December 2020	
PART L. LONG-TERM LEASES			
No	NAME OF LESSOR (a)	TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)
	TOTAL		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION NM0028	
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December 2020	
PART M. ANNUAL MEETING AND BOARD DATA			
1. Date of Last Annual Meeting 7/21/2019	2. Total Number of Members 31,099	3. Number of Members Present at Meeting	4. Was Quorum Present? N/A
5. Number of Members Voting by Proxy or Mail 0	6. Total Number of Board Members 11	7. Total Amount of Fees and Expenses for Board Members \$ 164,896	8. Does Manager Have Written Contract? Y

RUS Financial and Operating Report Electric Distribution

Revision Date 2014

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION			BORROWER DESIGNATION NM0028		
INSTRUCTIONS - See help in the online application.			PERIOD ENDED December 2020		
PART N. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS					
No	ITEM	BALANCE END OF YEAR (a)	INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)
1	Rural Utilities Service (Excludes RUS - Economic Development Loans)				
2	National Rural Utilities Cooperative Finance Corporation	7,162,648	346,604	878,376	1,224,980
3	CoBank, ACB	455,656	49,687	412,802	462,489
4	Federal Financing Bank	49,783,882	1,646,698	2,094,329	3,741,027
5	RUS - Economic Development Loans				
6	Payments Unapplied				
7	Principal Payments Received from Ultimate Recipients of IRP Loans				
8	Principal Payments Received from Ultimate Recipients of REDL Loans				
9	Principal Payments Received from Ultimate Recipients of EE Loans				
	TOTAL	57,402,186	2,042,989	3,385,507	5,428,496

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION NM0028		
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		PERIOD ENDED December 2020		
INSTRUCTIONS - See help in the online application.				
PART O. POWER REQUIREMENTS DATABASE - ANNUAL SUMMARY				
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	27,733	27,613	
	b. kWh Sold			185,528,076
	c. Revenue			26,047,719
2. Residential Sales - Seasonal	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
3. Irrigation Sales	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	3,160	3,210	
	b. kWh Sold			125,425,013
	c. Revenue			16,616,885
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	9	9	
	b. kWh Sold			27,620,360
	c. Revenue			3,038,835
6. Public Street & Highway Lighting	a. No. Consumers Served	84	84	
	b. kWh Sold			1,874,627
	c. Revenue			329,165
7. Other Sales to Public Authorities	a. No. Consumers Served	242	246	
	b. kWh Sold			4,714,360
	c. Revenue			670,202
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
9. Sales for Resale - Other	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
10. Total No. of Consumers (lines 1a thru 9a)		31,228	31,162	
11. Total kWh Sold (lines 1b thru 9b)				345,162,436
12. Total Revenue Received From Sales of Electric Energy (lines 1c thru 9c)				46,702,806
13. Transmission Revenue				
14. Other Electric Revenue				1,343,350
15. kWh - Own Use				945,860
16. Total kWh Purchased				376,154,513
17. Total kWh Generated				
18. Cost of Purchases and Generation				29,338,356
19. Interchange - kWh - Net				
20. Peak - Sum All kW Input (Metered) Non-coincident ___ Coincident <u>X</u>				66,840

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION			BORROWER DESIGNATION NM0028			
INSTRUCTIONS - See help in the online application.			PERIOD ENDED December 2020			
PART P. ENERGY EFFICIENCY PROGRAMS						
CLASSIFICATION	ADDED THIS YEAR			TOTAL TO DATE		
	No. of Consumers (a)	Amount Invested (b)	Estimated MMBTU Savings (c)	No. of Consumers (d)	Amount Invested (e)	Estimated MMBTU Savings (f)
1. Residential Sales (excluding seasonal)	29	3,728	35	104	18,520	148
2. Residential Sales - Seasonal						
3. Irrigation Sales						
4. Comm. and Ind. 1000 KVA or Less	1	35,090	3,304	12	97,315	7,362
5. Comm. and Ind. Over 1000 KVA						
6. Public Street and Highway Lighting	1	116	47	4	13,550	30,127
7. Other Sales to Public Authorities						
8. Sales for Resale – RUS Borrowers						
9. Sales for Resale – Other						
10. Total	31	38,934	3,386	120	129,385	37,637

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS	BORROWER DESIGNATION NM0028
	PERIOD ENDED December 2020

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

PART Q. SECTION I. INVESTMENTS (See Instructions for definitions of Income or Loss)

No	DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
1	Non-Utility Property (NET)				
	Non-Utility Property	138,480			
	Totals	138,480			
2	Investments in Associated Organizations				
	Investments in associated	401,501	22,107,052		X
	Totals	401,501	22,107,052		
6	Cash - General				
	Cash	4,243,376	1,217,503		
	Totals	4,243,376	1,217,503		
8	Temporary Investments				
	Temp Investments	9,133,039	1,000,000		
	Totals	9,133,039	1,000,000		
9	Accounts and Notes Receivable - NET				
	Acct Rec	204,270			
	Totals	204,270			
11	TOTAL INVESTMENTS (1 thru 10)	14,120,666	24,324,555		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION NM0028			
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS		PERIOD ENDED December 2020			
INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.					
PART Q. SECTION II. LOAN GUARANTEES					
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
	TOTAL				
	TOTAL (Included Loan Guarantees Only)				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION NM0028			
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS		PERIOD ENDED December 2020			
INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.					
SECTION III. RATIO					
RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Section I, 11b) and Loan Guarantees - Loan Balance (Section II, 5d) to Total Utility Plant (Line 3, Part C) of this report]					10.06 %
SECTION IV. LOANS					
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
1	Employees, Officers, Directors				
2	Energy Resources Conservation Loans				
	TOTAL				

Proof of Revenue Statement

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.

INCOME STATEMENT
DECEMBER 31, 2019

	Test Year 12/31/2019 (a)	Adjustments (b)	Adjusted Test Year (c)	Rate Change (d)	Adjusted Test Year w/ Rate Change (e)
<u>Operating Revenues</u>					
Base Revenue	\$ 48,265,721	\$ (23,506)	\$ 48,242,215	\$ 4,789,770	\$ 53,031,985
PCA	3,154,543	139,485	3,294,028	0	3,294,028
DCA	(140,619)	(58,497)	(199,116)		(199,116)
Other	1,879,863	0	1,879,863		1,879,863
Total	\$ 53,159,508	\$ 57,482	\$ 53,216,990	\$ 4,789,770	\$ 58,006,760
<u>Operating Expenses</u>					
Purchased Power	\$ 32,717,212	\$ (39,512)	\$ 32,677,700	\$	\$ 32,677,700
Transmission O&M	37	17,500	17,537		17,537
Distribution-Operations	2,586,415	639,215	3,225,630		3,225,630
Distribution-Maintenance	3,186,093	647,914	3,834,007		3,834,007
Consumer Accounting	2,282,878	616,977	2,899,855		2,899,855
Customer Service	102,409	0	102,409		102,409
Administrative & General	5,181,350	860,853	6,042,203		6,042,203
Depreciation	3,739,376	8,517	3,747,893		3,747,893
Tax	506,322	208,548	714,870		714,870
Total	\$ 50,302,092	\$ 2,960,012	\$ 53,262,104	\$ 0	\$ 53,262,104
Return	\$ 2,857,416	\$ (2,902,530)	\$ (45,114)	\$ 4,789,770	\$ 4,744,656
<u>Interest & Other Deductions</u>					
Interest L-T Debt	\$ 2,104,627	\$ 110,985	\$ 2,215,612	\$	\$ 2,215,612
Amortize RUS Gain	0		0		0
Interest-Other	5,389		5,389		5,389
Other Deductions	0		0		0
Total	\$ 2,110,016	\$ 110,985	\$ 2,221,001	\$ 0	\$ 2,221,001
Operating Margin	\$ 747,400	\$ (3,013,515)	\$ (2,266,115)	\$ 4,789,770	\$ 2,523,655
<u>Non-Operating Margins</u>					
Interest Income	\$ 367,100	\$	\$ 367,100	\$	\$ 367,100
Gain (Loss) Equity Investments	0		0		0
Other Margins	(90,647)		(90,647)		(90,647)
G&T Capital Credits	1,218,194	(572,482)	645,712		645,712
Other Capital Credits	100,644		100,644		100,644
Total	\$ 1,595,291	\$ (572,482)	\$ 1,022,809	\$ 0	\$ 1,022,809
Net Margins	\$ 2,342,691	\$ (3,585,997)	\$ (1,243,306)	\$ 4,789,770	\$ 3,546,464
Operating TIER	1.36		(0.02)		2.14
Net TIER	2.11		0.44		2.60
DSC	1.96		1.10		2.22
Rate of Return	3.75%		-0.06%		5.86%
Rate Base	\$ 76,100,556	\$ 4,930,300	\$ 81,030,856	\$ 0	\$ 81,030,856
Principal Payments	2,077,641	0	2,077,641		2,077,641
Cash Payments-G&T & Lenders	58,930		58,930		58,930
Percent Change					9.00%

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.

INCOME STATEMENT
DECEMBER 31, 2019

	Test Year 12/31/2019 (a)	Adjustments (b)	Adjusted Test Year (c)	Rate Change (d)	Adjusted Test Year w/ Rate Change (e)
Operating Revenues	\$ 53,159,508	\$ 57,482	\$ 53,216,990	\$ 4,789,770	\$ 58,006,760
Purchased Power	32,717,212	(39,512)	32,677,700	0	32,677,700
Gross Margin	<u>\$ 20,442,296</u>	<u>\$ 96,994</u>	<u>\$ 20,539,290</u>	<u>\$ 4,789,770</u>	<u>\$ 25,329,060</u>
O&M	\$ 5,772,545	\$ 1,304,629	\$ 7,077,174	\$ 0	\$ 7,077,174
Accounting & Customer Service	2,385,287	616,977	3,002,264	0	3,002,264
Administrative & General	5,181,350	860,853	6,042,203	0	6,042,203
Depreciation	3,739,376	8,517	3,747,893	0	3,747,893
Tax	506,322	208,548	714,870	0	714,870
Total	<u>\$ 17,584,880</u>	<u>\$ 2,999,524</u>	<u>\$ 20,584,404</u>	<u>\$ 0</u>	<u>\$ 20,584,404</u>
Return	<u>\$ 2,857,416</u>	<u>\$ (2,902,530)</u>	<u>\$ (45,114)</u>	<u>\$ 4,789,770</u>	<u>\$ 4,744,656</u>
Interest L-T Debt	\$ 2,104,627	\$ 110,985	\$ 2,215,612	\$ 0	\$ 2,215,612
Other	5,389	0	5,389	0	5,389
Total	<u>\$ 2,110,016</u>	<u>\$ 110,985</u>	<u>\$ 2,221,001</u>	<u>\$ 0</u>	<u>\$ 2,221,001</u>
Operating Margin	<u>\$ 747,400</u>	<u>\$ (3,013,515)</u>	<u>\$ (2,266,115)</u>	<u>\$ 4,789,770</u>	<u>\$ 2,523,655</u>
Interest Income & Other Margins	\$ 276,453	\$ 0	\$ 276,453	\$ 0	\$ 276,453
G&T and Other Capital Credits	1,318,838	(572,482)	746,356	0	746,356
Total	<u>\$ 1,595,291</u>	<u>\$ (572,482)</u>	<u>\$ 1,022,809</u>	<u>\$ 0</u>	<u>\$ 1,022,809</u>
Net Margins	<u>\$ 2,342,691</u>	<u>\$ (3,585,997)</u>	<u>\$ (1,243,306)</u>	<u>\$ 4,789,770</u>	<u>\$ 3,546,464</u>
Operating TIER	1.36		(0.02)		2.14
Net TIER	2.11		0.44		2.60
DSC	1.96		1.10		2.22
Rate of Return	3.75%		-0.06%		5.86%
Percent Change					9.00%

Notice to Ratepayers



Jemez Mountains Electric Cooperative, Inc.

Your Touchstone Energy® Cooperative 

Dear Members,

In the enclosed formal Notice to Ratepayers, Jemez Mountains Electric Cooperative, Inc. (JMEC) is proposing a rate change that is designed to:

1. **Have the least impact on our lower income members.**
2. **Enable JMEC to meet the revenue benchmarks required by our lenders.**
3. **Balance between the needs of our members for reliable service and low rates and the needs of JMEC to be financially sound so we are able to meet those needs at the lowest long-run costs.**

What happened

JMEC's strategic focus for nearly the last 10 years prioritized the lowest practical rates for members above all other operational requirements. This strategy has run its course, bringing the cooperative to a point where its regular operating expenses are more than the revenue it collects through rates. Today, *JMEC's rates do not cover the cost required to maintain our system in good working order* and to comply with federal regulations mandating minimum financial metrics.

The revenue shortfall is primarily due to a nearly 14 percent increase in overall U.S. prices since JMEC last changed its rates in 2013. Through diligent cost management, and even cutting, JMEC has kept rates among the lowest of New Mexico's 11 electric cooperatives served by Tri-State G&T for the last 20 years.

What we are proposing

JMEC is proposing a 9 percent increase. With that, the average (770 kWh) residential member's bill will increase \$5.82 per month when it goes into effect in February 2022. That increase will lower to \$3.30 per month just one month later, In March 2022, when Phase 2 of Tri-State's wholesale power cost reduction goes into effect.

After the proposed rate change goes into effect, JMEC's rates will be the lowest in this peer group for the average (770 kWh) resident.

As a not-for-profit, cost-of-service electrical service provider, JMEC charges its members what its costs to serve them – no more, no less. That is the cooperative way.

Solar and a strategic focus to better recover fixed costs

In the proposed rate change, the JMEC Board of Trustees made a strategic decision to place the majority of the increase in the Facility Charge while kWh rates will see slight changes. This increases our electrical system's reliability and safety as it means JMEC will not depend on selling more electricity to cover the cost of maintaining it – increasingly important as we adapt to the state of New Mexico's policies on solar and step up to support members' desire for community and rooftop solar projects.

We're excited about the possibilities opened up by the steady improvements in renewables technology. As it evolves, it is JMEC's responsibility to ensure our members always have reliable electric service for their health, safety, economic security, comfort and convenience. This includes our members adopting renewable solutions yet who still rely on plugging into the grid when the sun isn't shining or the wind isn't blowing.

What is next

JMEC's professional staff completed an exhaustive review across all departments this year to document the state of the cooperative. There is much that is going very well but of course we turn our attention to addressing deficiencies. A great deal is underway already, including diligent work by the Board of Trustees to make current some woefully out-of-date policies – it sounds boring but it is very important! In some matters it is better to engage a third party, as for a forensic audit of our foundation and other transactional matters to make certain we are performing to the expected best practices. We will be reporting on the progress and outcomes of this work in each of the coming months.

Also in each of the coming months, we will be out in the community talking to members and answering questions about our proposed rate change. **If you have questions about this, please feel free to contact Carmen Campbell at 505.367.1194 or ccampbell@jemezcoop.org or learn more about JMEC's proposed rate change on our website at www.jemezcoop.org.**

Thank you,



Michael W. Hastings
General Manager

Jemez Mountains Electric Cooperative, Inc. Notice of Filing of Proposed General Rate Adjustment

Jemez Mountains Electric Cooperative, Inc. (JMEC) will file Advice Notice No. 116, proposing new rate schedules with the New Mexico Public Regulation Commission (Commission), on December 30, 2021. The intention of the filing is to redesign rates to more accurately reflect cost recovery between fixed and variable costs and to increase rates to provide additional revenue necessary to adequately staff, operate and maintain JMEC's system, and to maintain the financial ratios required by JMEC's lenders.

Pursuant to Rules 17.9.540.13 NMAC of the Commission's Rules of Practice and Procedure, JMEC's Members are hereby notified of the following:

I. Amount of Increase

The requested rate change represents an estimated increase of \$4,789,770 or 9.00% in total revenues to JMEC.

II. Customer Classes to Which the New Rates Apply

The proposed rates will apply to Rate No. 1 – Residential Service, Rate No. 2 – Small Commercial Service, Rate No. 3 – Large Power Service, Rate No. 4 – Large Power Service (Contract), and Rate No. 6 – Street and Security Lighting Service.

III. Present and Proposed Rates

The Present rates are increased or decreased above or below the base purchased power cost of \$0.074583/KWH sold. The proposed rates shall also be increased or decreased by the amount that JMEC's purchased power cost per KWH exceeds or is less than \$0.074583 per KWH, as specified by NMPRC Rule 550 and any New Mexico Public Regulation Commission approved variance from the Rule.

The number of accounts, present rates and proposed rates for each affected customer class are as follows:

Residential Service – 27,408 Consumers

Residential Service

	<u>Present</u>	<u>Proposed</u>
Purchased Power Cost Adjustment, per kWh	\$0.008361	\$0.008361
Debt Cost Adjustment, per kWh	\$(0.000533)	\$(0.000521)
Customer Charge per month	\$14.00	\$27.00
Energy Charge, per kWh		
First 700 kWh	\$0.101400	\$0.092074
Next 300 kWh	\$0.111400	\$0.102074
Over 1,00 kWh	\$0.121400	\$0.102074
Net Meter Charge per month	\$5.00	\$5.00
Residential Optional Time of Use Service		
Customer Charge per month	\$16.00	\$27.00
Energy Charge On-Peak, per kWh	\$0.142850	\$0.149830
Energy Charge Off-Peak, per kWh	\$0.081850	\$0.080025

Small Commercial Service – 3,191 Consumers

Small Commercial Service

	<u>Present</u>	<u>Proposed</u>
Purchased Power Cost Adjustment, per kWh	\$0.008361	\$0.008361
Debt Cost Adjustment, per kWh	\$(0.000553)	\$(0.000539)
Customer Charge per month	\$35.00	\$42.50
Energy Charge, per kWh	\$0.117460	\$0.131207
Net Meter Charge per month	\$5.00	\$5.00
Small Commercial Optional Time of Use Service		
Customer Charge per month	\$40.00	\$42.50
Energy Charge On-Peak, per kWh	\$0.152760	\$0.164980
Energy Charge Off-Peak, per kWh	\$0.075760	\$0.080025

Large Power Service – 417 Consumers

Large Power Service

	<u>Present</u>	<u>Proposed</u>
Purchased Power Cost Adjustment, per kWh	\$0.008361	\$0.008361
Debt Cost Adjustment, per kWh	\$(0.000477)	\$(0.000484)
Customer Charge per month	\$100.00	\$110.00
Demand Charge, per kW	\$13.50	\$15.75
Energy Charge, per kWh	\$0.067730	\$0.068837

Large Power Contract Service – 4 Consumers

	<u>Present</u>	<u>Proposed</u>
Customer Charge per month	\$1,050.00	\$1,100.00
Demand Charge, per kW	\$8.00	\$11.00
Energy Charge, per kWh	\$0.073150	\$0.073580
Net Meter Charge per month	\$5.00	\$5.00

Lighting Service		Present	Proposed
Purchased Power Cost Adjustment, per kWh		\$0.008361	\$0.008361
40 Watts LED (<60 Watt)	14 kWh/Mo	N/A	\$15.53
70 Watts LED (60 – 85 Watt)	25 kWh/Mo	N/A	\$18.21
175 Watts MV	75 kWh/Mo	\$13.00	\$15.67 (Closed)
400 Watts MV	164 kWh/Mo	\$20.00	\$24.55 (Closed)
400 Watts MV Steel	164 kWh/Mo	\$25.00	\$30.32 (Closed)
250 Watts HPS	113 kWh/Mo	\$20.00	\$24.10 (Closed)
400 Watts MV Dual	328 kWh/Mo	\$28.00	\$35.25 (Closed)
400 Watts MV Dual Steel	328 kWh/Mo	\$37.00	\$45.64 (Closed)
100 Watts HPS	52 kWh/Mo	\$13.00	\$15.46 (Closed)
250 Watts HPS Steel	113 kWh/Mo	\$25.00	\$29.87 (Closed)
1,000 Watts HPS	398 kWh/Mo	\$28.00	\$35.84 (Closed)

The comparison of present and proposed rates for residential consumers at various KWH consumption levels is as follows:

Residential:

KWH	Present Rate	Proposed Rate	\$ Increase	% Increase
0	\$14.00	\$27.00	\$13.00	92.86%
250	\$41.31	\$51.98	\$10.67	25.83%
500	\$68.61	\$76.96	\$8.35	12.17%
750	\$96.42	\$102.44	\$6.02	6.24%
1000	\$126.23	\$129.91	\$3.68	2.92%
2000	\$255.46	\$239.83	(\$15.63)	-6.12%

The Present Rate and Proposed Rate includes combined Fuel & Purchased Power Cost Adjustment and Debt Cost Adjustment of \$0.007828/KWH and \$0.007840; respectively.

IV. Date of Filing

JMEC intends to file the proposed rates with the NMPRC on or around December 30, 2021.

V. Member Notification

JMEC will promptly notify a member of the date on which it actually files the schedule proposing the new rates if the member so requests.

VI. Automatic Effect of Rates

The schedules will go into effect automatically and without hearing, unless at least one percent or TWENTY-FIVE (25) members of a customer class, whichever is fewer, file a protest with the Commission showing just cause for review of the schedule. The Commission will determine if the protest has given just cause for the review of the schedule. Such protest must be filed within twenty (20) days after JMEC files said schedules with Commission. THE COMMISSION WILL DETERMINE IF A HEARING IS TO BE SET. IF A HEARING IS HELD BY THE PUBLIC REGULATION COMMISSION, ANY COSTS INCURRED BY THE UTILITY (JMEC) MAY BE INCLUDED IN THE UTILITY'S FUTURE RATES, FOLLOWING THE UTILITY'S NEXT RATE CASE.

VII. Procedure for Filing a Protest

The procedures for protesting a proposed rate or rates are set forth in NMPRC Rule 540, a copy of which can be obtained upon request from or inspected at either JMEC, 19365 S.R. 84/285, Hernandez NM 87537, P.O. Box 128 Española, New Mexico 87532 (phone 505-753-2105 or 1-888-755-2105), at www.jemezcoop.org or from the New Mexico Public Regulation Commission, PO Box 1269, Santa Fe, New Mexico 87504 (telephone 1.888.427.5772) or by accessing the Commission's Rule 540 Electric Coop Protest Form at: <https://www.nm-prc.org/administrative-services/rate-increase-protest-forms/>

VIII. Resolution of Protest

Prior to filing a protest with the Commission, a JMEC member should attempt to resolve any grievance by presenting his or her objections to the new rate, in writing, and allowing JMEC seven (7) days in which to attempt a resolution to the objection or to the otherwise respond.

IX. Examination of Filings

Any interested person may examine the rate filing together with any exhibits or related papers that may be filed at any time at the main office of JMEC or after the date of filing at the offices of the New Mexico Public Regulation Commission, viewed via the Commission's E-Docket System at <https://edocket.nmprc.state.nm.us/> (username: webguest password: webguest#1).

X. Examination of Filings

Further information concerning this filing, or the protest procedure may be obtained by contacting JMEC, 19365 S.R. 84/285, Hernandez NM 87537, P.O. Box 128 Española, New Mexico 87532 (phone 505-753-2105 or 1-888-755-2105), at www.jemezcoop.org or from the New Mexico Public Regulation Commission PO Box 1269, Santa Fe, New Mexico 87504 (phone 1-505-827-6940 or 1-888-427-5772).

Postage Statement—First-Class Mail and First-Class Package Service

Use this form for First-Class Mail and First-Class Package Service.

 Post Office: Note Mail Arrival
 Date Time (Do Not Round-Stamp)

Mailer	Permit Holder Name, Address, Email, Telephone PROFESSIONAL SOLUTIONS 2355 W HANFORD RD, BURLINGTON, NC 27215 CAPS Cust. Ref. No. _____ CRID 4487175		Mailing Agent (If other than permit holder) Name, Address, Telephone Plain People Ministries 2524 Canaan Church Rd. Denton NC 2723 336-85 -3756 CRID 71025 5		Mail Owner (If other than permit holder) Name, Address EME ELECTRIC COOPERATIVE PO BO 128 ESPANOLA NM 875320128 CRID 4526285	
	Post Office of Mailing GREENSBORO NC 27409		Mailer's Mailing Date 11/24/2021		Federal Agency Cost Code 848	
Mailing	Type of Postage <input checked="" type="checkbox"/> Permit Imprint <input type="checkbox"/> Precanceled Stamps <input type="checkbox"/> Metered		Processing Category <input checked="" type="checkbox"/> Letters <input type="checkbox"/> Flats <input type="checkbox"/> Parcels		For Mail Enclosed within Another Class <input type="checkbox"/> Marketing Mail <input type="checkbox"/> Bound Printed Matter <input type="checkbox"/> Library Mail <input type="checkbox"/> Periodicals <input type="checkbox"/> Media Mail	
	Move Update Method <input type="checkbox"/> Ancillary Service Endorsement <input type="checkbox"/> NCOA ^{Link} <input type="checkbox"/> ACS		<input type="checkbox"/> Alternative Method <input type="checkbox"/> Multiple <input type="checkbox"/> OneCode ACS <input type="checkbox"/> n/a Alternative Address Format		Combined Mailing <input type="checkbox"/> Single Class	
	eight of a Single Piece 0.0344 pounds Total Pieces 27,206		SSF Transaction ID# Total eight 935.8864		Permit # 848	
	Letter or flat-size mailpieces contain: <input type="checkbox"/> Round Trip ONLY : One DVD/CD or other disk.		This is a Political Campaign Mailing <input type="checkbox"/> es <input type="checkbox"/> No This is Official Election Mail <input type="checkbox"/> es <input type="checkbox"/> No		Parcels Only Hold For Pickup (HFPU) No. of pieces _____ Customer generated Electronic Labels <input type="checkbox"/> SigCon For Automation Price Pieces, Enter Date of Address Matching and Coding 11 / 20 / 2021	
Parts Completed (Select all that apply): <input checked="" type="checkbox"/> A <input checked="" type="checkbox"/> B <input type="checkbox"/> C <input type="checkbox"/> D <input type="checkbox"/> S <input type="checkbox"/> NSA						
Postage	1 Subtotal Postage (Add parts totals)					11,695.88
	2 Price at Which Postage Affixed (Check one). <input type="checkbox"/> Correct <input type="checkbox"/> Lowest <input type="checkbox"/> Neither Complete if mailing includes pieces bearing metered/PC Postage.					Postage Affixed -
	3 Incentive/Discount Flat Dollar Amount					-
	4 Fee Flat Dollar Amount					+
	5 Permit # _____ Net Postage Due (Line 1 +/- Lines 2, 3, 4)					11,695.88
USPS Use Only	Additional Postage Payment (State reason)					
	For postage affixed, add additional payment to net postage due; for permit imprint, add additional payment to total postage.					Total Adjusted Postage Affixed
	Postmaster: Report Total Postage in AIC 121 (Permit Imprint Only)					Total Adjusted First-Class Mail Postage Permit Imprint
	Postmaster: Report Total Postage in AIC 128 (Permit Imprint Only)					Total Adjusted First-Class Package Service Postage Permit Imprint
Certification	Incentive/Discount Claimed: _____ Type of Fee: _____ The mailer's signature certifies acceptance of liability for and agreement to pay any revenue deficiencies assessed on this mailing, subject to appeal. If an agent signs this form, the agent certifies that he or she is authorized to sign on behalf of the mailer and that the mailer is bound by the certification and agrees to pay any deficiencies. In addition, agents may be liable for any deficiencies resulting from matters within their responsibility, knowledge, or control. The mailer hereby certifies that all information furnished on this form is accurate, truthful, and complete; that the mail and the supporting documentation comply with all postal standards and that the mailing qualifies for the prices and fees claimed and that the mailing does not contain any matter prohibited by law or postal regulation. I understand that anyone who furnishes false or misleading information on this form or who omits information requested on this form may be subject to criminal and/or civil penalties, including fines and imprisonment. Privacy Notice: For information regarding our Privacy Policy visit www.usps.com.					
	Signature of Mailer or Agent		Printed Name of Mailer or Agent Signing Form		Telephone	
USPS Use Only	eight of a Single Piece _____ pounds		Total eight		Are postage figures at left adjusted from mailer's entries <input type="checkbox"/> es <input type="checkbox"/> No If yes, reason:	
	Total Pieces		Total Postage			
	Presort Verification Performed? (If required) <input type="checkbox"/> Yes <input type="checkbox"/> No					
	I CERTIF that this mailing has been inspected for each item below if required: (1) eligibility for postage prices claimed (2) proper preparation (and presort where required) (3) proper completion of postage statement (4) payment of annual fee and (5) sufficient funds on deposit (if required)				Date Mailer Notified	
	USPS Employee's Signature				Print USPS Employee's Name	
Round Stamp (Required) Payment Date						

First-Class Mail

Part A — Automation Price

Postcards (eligible for postcard price)

		Price	No. of Pieces	Subtotal Postage	Discount Total*	Fee Total	Total Postage
A1	5-Digit						
A2	AADC						
A3	Mixed AADC						

Letters

		Price	No. of Pieces	Subtotal Postage	Discount Total*	Fee Total	Total Postage
A4	5-Digit	0.426	22,614	9,633.5640	67.8420		9,565.7220
A5	AADC	0.461	2,309	1,064.4490	6.9270		1,057.5220
A6	Mixed AADC	0.485	879	426.3150	2.6370		423.6780

Flats

		Price	No. of Pieces	Subtotal Postage	Discount Total*	Fee Total	Total Postage
A7	5-Digit						
A8	3-Digit						
A9	ADC						
A10	Mixed ADC						

* May contain both Full Service Intelligent Mail and other discount—see Instructions page for additional information.

A11	Part A Total (Add lines A1 — A10)						11,046.9220
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Full Service Intelligent Mail Option

A12	DISPLAY ONLY	Postcards — Number of Pieces that Comply _____ x \$0.003	
A13	DISPLAY ONLY	Letters — Number of Pieces that Comply <u>25,802</u> x 0.003	77.4060
A14	DISPLAY ONLY	Flats — Number of Pieces that Comply _____ x 0.003	

First-Class Mail

Part B — Nonautomation Price

Postcards (eligible for postcard price)

		Price	No. of Pieces	Subtotal Postage	Discount Total	Fee Total	Total Postage
B1	Presorted						
B2	Single-Piece						

Machinable Letters

		Price	No. of Pieces	Subtotal Postage	Discount Total	Fee Total	Total Postage
B3	AADC	0.461	1,352	623.2720			623.2720
B4	Mixed AADC	0.494	52	25.6880			25.6880
B5	Residual From First-Class Mail Mailing (Includes up to 1 oz. and between 1 oz. and 3.5 oz.)						
B6	Nonpresorted/Single-Piece*						
B7	Single-Piece From USPS Marketing Mail Mailing						

Nonmachinable Letters

		Price	No. of Pieces	Subtotal Postage	Discount Total	Fee Total	Total Postage
B8	5-Digit						
B9	3-Digit						
B10	Mixed ADC						
B11	Nonpresorted/Single-Piece*						
B12	Single-Piece From USPS Marketing Mail Mailing						
B13	Nonmachinable Surcharge** (for single-piece letters)						

Flats

		Price	No. of Pieces	Subtotal Postage	Discount Total	Fee Total	Total Postage
B14	Presorted						
B15	Single-Piece						
B16	Single-Piece From USPS Marketing Mail Mailing						

Permit Reply Mail

		Price	No. of Pieces	Subtotal Postage	Discount Total	Fee Total	Total Postage
B17	Single-Piece Letters (1 oz. or less)						
B18	Single-Piece Letters (over 1 oz. to 3.5 oz.)						
B19	Single-Piece Flats (1 oz. or less)						
B20	Single-Piece Flats (over 1 oz. to 13 oz.)						

* First-Class Mail metered letter price

** Only on FCM letters with one or more nonmachinable characteristics

B21	Part B Total (Add lines B1 — B20)						648.9600
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First-Class Package Service

Part C — Parcels

Commercial Parcels less than 16 oz. (1 lbs.)

	Zone	Price	No. of Pieces	Subtotal Postage	Discount Total	Fee Total	Total Postage
C1	1 & 2						
C2	3						
C3	4						
C4	5						
C5	6						
C6	7						
C7	8						
C8	9						
C9	Irregular shape surcharge						

Commercial Parcels — NSA

	Zone	Price	No. of Pieces	Subtotal Postage	Discount Total	Fee Total	Total Postage
C10	1 & 2						
C11	3						
C12	4						
C13	5						
C14	6						
C15	7						
C16	8						
C17	9						
C18	Irregular shape surcharge						

Commercial Parcels — NSA

	Zone	Price	No. of Pieces	Subtotal Postage	Discount Total	Fee Total	Total Postage
C19	Single-Piece						
C20	Irregular shape surcharge						

Retail Parcels 13 oz. (0.8125 lbs.) or less

	Zone	Price	No. of Pieces	Subtotal Postage	Discount Total	Fee Total	Total Postage
C21	1 & 2						
C22	3						
C23	4						
C24	5						
C25	6						
C26	7						
C27	8						
C28	9						

Retail Parcels 13 oz. (0.8125 lbs.) or less from USPS Marketing Mail

	Zone	Price	No. of Pieces	Subtotal Postage	Discount Total	Fee Total	Total Postage
C29	1 & 2						
C30	3						
C31	4						
C32	5						
C33	6						
C34	7						
C35	8						
C36	9						

C37	Part C Total (Add lines C1 — C36)						
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Round Trip DVD, CD, or Other Disc Mail

Part D — Round Trip Mailing that Contain a DVD, CD, or Other Disc

Automation Letters

		Price	No. of Pieces	Subtotal Postage	Discount Total*	Fee Total	Total Postage
D1	5-Digit						
D2	AADC						
D3	Mixed AADC						

Presort Letters

		Price	No. of Pieces	Subtotal Postage	Discount Total	Fee Total	Total Postage
D4	Presorted						
D5	Single-Piece						

Automation Flats

		Price	No. of Pieces	Subtotal Postage	Discount Total*	Fee Total	Total Postage
D6	5-Digit						
D7	3-Digit						
D8	ADC						
D9	Mixed ADC						

Presort Flats

		Price	No. of Pieces	Subtotal Postage	Discount Total	Fee Total	Total Postage
D10	Presorted						
D11	Single-Piece						

Permit Reply Mail

		Price	No. of Pieces	Subtotal Postage	Discount Total	Fee Total	Total Postage
D12	Single-Piece Letters (1 oz. or less)						
D13	Single-Piece Flats (2 oz. or less)						

* May contain both Full Service Intelligent Mail and other discount—see Instructions page for additional information.

D14	Part D Total (Add lines D1 — D13)						
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Full Service Intelligent Mail Option

D15	DISPLAY ONLY	Letters — Number of Pieces that Comply _____ x \$0.003					
D16	DISPLAY ONLY	Flats — Number of Pieces that Comply _____ x 0.003					

Extra Services and Fees

Part S

		Fee	No. of Pcs. or Lbs.	Subtotal Postage	Discount Total	Total Postage
S1	Certificate of Mailing (3 or more - Form 3665)					
S2	Certified Mail					
S3	Collect on Delivery (COD)					
S4	USPS Tracking*					
S5	Insurance					
S6	Registered Mail					
S7	Signature Confirmation Restricted Delivery*					
S8	Return Receipt Electronic					
S9	Return Receipt (Form 3811)					
S10	Certified Mail Restricted Delivery					
S11	Signature Confirmation*					
S13	Fragile					
S14	Certified Mail Adult Signature Required					
S15	Adult Signature 21 Required					
S16	Adult Signature 21 Restricted Delivery					
S17	Picture Permit Imprint					
S18	Day Certain Delivery					
S19	Certificate of Bulk Mailing (Form 3606-D)					
S20	Sunday Delivery					
S21	Same Day					
S22	Extended Coverage					
S23	IMpb Non-Compliance Fee					
S25	Live Animal Transportation					
S26	Next Day					
S27	Certified Mail Adult Signature Restricted Delivery					
S28	Hazardous Material Transportation					
S29	Perishables					
S30	Registered Mail Restricted Delivery					
S31	Insurance Restricted Delivery					
S32	Collect on Delivery Restricted Delivery					
S35	USPS Tracking Plus					
S37	Adult Signature 18 Required NSA Only					
S38	Adult Signature 18 Restricted Delivery NSA Only					

* Available for parcels only

Items mailed with Extra Services must meet the mailing standards for the extra service.

S99	Part S Total (Add lines S1 — S38)					
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First-Class Mail — Instructions

Use this form for First-Class Mail and First-Class Package Service.

- Step 1:** Complete Mailer and Mailing sections on page 1. The Mailer section must be completely filled in, including the Permit Holder in the first box, the Mailing Agent, if any as described below, in the second box, and the Mail Owner, as described below, if other than the Permit Holder, in the third box.
- Mailing Agent:** The mailing agent is a business entity, organization, or individual acting on behalf of one or more mail owners by providing mailing services for which the mail owners compensate the mailing agent. A business entity, organization, or individual whose services define it as a mailing agent may also be considered a mail owner, but only for its own mail or the mail of its subsidiaries. Mailing agents include, but are not limited to the following: Printer, letter shop, address list provider/manager; mail preparer, postage payment provider, mailing logistics provider, mailing tracking provider, ad agency, and mailing information manager.
- Mail Owner:** The mail owner is the business entity, organization, or individual who makes business decisions regarding the mailpiece content, directly benefits from the mailing, and ultimately pays for postage on the mailpiece directly or by way of a mailing agent.
- Step 2:** Before you complete the Postage section, go to parts A through S. Complete the part(s) that pertain to your mailing. The following information will help you to determine which parts to complete:
- Part A:** Automation prices—All pieces must be reported on the appropriate line at the full published price (not including the Full Service Intelligent Mail incentive). Pieces that comply with the Full Service Intelligent Mail option requirements are additionally reported on the lines provided. Enter total in Part A Total box.
- Part B:** Nonautomation prices. Report any mixed weight residual mail from a presort mailing on line B4. Report single piece and residual pieces on line B5, when choosing to present mail with various weights, separately. Enter total in Part B Total box.
- Part C:** Commercial and Retail Parcels. Enter total in Part C Total box.
- Part D:** Round Trip DVD, CD, or other disc mailer. Enter total in Part D Total box.
- Part S:** Extra Services—Report any combined Extra Services on the lines provided for them, e.g., Insured mail that is also Restricted Delivery would be reported on line S31—Insurance Restricted Delivery. Enter total in Part S Total box.
- Step 3:** Add the postage in parts A through S without rounding.
- Step 4:** Return to the Postage section on page 1. Check the boxes that correspond to the form parts used. Add the postage amounts for all parts and enter on Line 1 Subtotal Postage, rounded off to two decimal places. For postage affixed mailings round off to three decimal places.
- Step 5:** Complete Line 2 for Postage Affixed mailings. Check the box for the Price at Which Postage Affixed (Correct, Lowest, or Neither). Multiply the number of pieces by the postage affixed. Put the total in the Postage Affixed block.
- Step 6:** Lines 3 and 4 are for postage adjustments that apply to the entire mailing. Report any Incentive/Discount on Line 3 and any Fee on Line 4.
- Step 7:** Calculate Line 5 Net Postage Due by subtracting any Postage Affixed and Incentive/Discount (Lines 2 and 3) from the Subtotal Postage (Line 1) and adding any Fee (Line 4). For permit imprint mailings, the Net Postage Due is the amount that will be withdrawn from the permit imprint account listed in the Permit # box in the Mailing section. For postage affixed mailings, the Net Postage Due is the amount that must be tendered in addition to that already affixed to the mail, and it may be tendered by any of the applicable methods including withdrawal from an advance deposit account that can be listed by Permit # on Line 5.
- Step 8:** Read and sign the Certification section, including your telephone number. Attach all completed parts and submit with the mailing.

Instructions continued on next page

First-Class Mail — Instructions

Use this form for First-Class Mail and First-Class Package Service.

Further Information About Discount Total Column

Mailings that qualify for Full Service Intelligent Mail Option will report the discount in the Discount Total column of each line of the postage statement. The Full Service Intelligent Mail Option lines are for display and data gathering purposes only.

When there is a Full Service discount but no other incentive discount, the Full Service discount is reported directly in the Discount Total column.

When there is both a Full Service discount and an incentive discount, the Discount Total must include both discounts so it must be calculated in an offline calculation with the resulting value reported in the Discount Total column. The calculation is performed as follows:

The Subtotal Postage (SP) amount is not affected and is calculated in the usual way. The Discount Total (DT) is calculated by, first, determining the Full Service discount (FSD) by multiplying the number of Full Service pieces by the per-piece Full Service discount. Then you must calculate the Incentive Discount (ID) by subtracting the Full Service discount (FSD) from the Subtotal Postage (SP) and multiplying the result by the Incentive Discount percentage (ID%) expressed in decimal form, such as .02. Then add the Full Service discount (FSD) and the Incentive Discount (ID) to get the Discount Total (DT).

This calculation can be expressed as an equation as follows:

$$DT = FSD + ID \text{ or } DT = FSD + ((SP - FSD) \times ID\%)$$

For more information on mailing standards, prices, and fees please go to Postal Explorer at pe.usps.com.

AFFIDAVIT REGARDING NOTICE TO CUSTOMERS

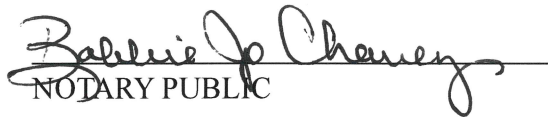
STATE OF NEW MEXICO)
)
COUNTY OF SANDOVAL)

Carmen Cambell, Cuba District Manager & Tribal Liaison of Jemez Mountain Electric Cooperative, Inc. of New Mexico, being fully duly sworn to oath, deposes and says that she caused customers of Jemez Mountain Electric Cooperative, Inc. to be served on November 24, 2021 through deposit via the United States postal service to the address in which utility service billings are rendered by Jemez Mountain Electric Cooperative, Inc.



Carmen Campbell
Cuba District Manager & Tribal Liaison
Jemez Mountain Electric Cooperative, Inc.

Subscribed and sworn before me this 30 day of December, 2021.


NOTARY PUBLIC



OFFICIAL SEAL
BOBBIE JO CHAVEZ
NOTARY PUBLIC - STATE OF NEW MEXICO
My Commission Expires: 3/23/24

My Commission Expires:

3/23/24

Statement of Comparison

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.

SUMMARY OF RATES

	Existing Rates	Proposed Rates	Proposed Change
Power Cost, per kWh Sold	\$0.082944	\$0.082944	\$0.000000
PCA Base Cost, per kWh Sold	\$0.074583	\$0.074583	\$0.000000
PCA Factor, per kWh	\$0.008361	\$0.008361	\$0.000000
DCA Factor, per kWh			
Residential	(\$0.000533)	(\$0.000521)	\$0.000012
General Service	(\$0.000553)	(\$0.000539)	\$0.000014
Large Power	(\$0.000477)	(\$0.000484)	(\$0.000007)
Residential			
Customer Charge	\$14.00	\$27.00	\$13.00
Energy Charge, per kWh			
First 700 kWh	\$0.101400	\$0.092074	(\$0.009326)
Next 300 kWh	\$0.111400	\$0.102074	(\$0.009326)
Over 1,000 kWh	\$0.121400	\$0.102074	(\$0.019326)
Net Metering Fee	\$5.00	\$5.00	\$0.00
Residential - Time of Use			
Customer Charge	\$16.00	\$27.00	\$11.00
Energy Charge, per kWh			
On Peak (6am - 1pm, 4pm - 9pm)	\$0.142850	\$0.149830	\$0.006980
Off Peak (1pm - 4pm, 9pm - 6am, Weekends)	\$0.081850	\$0.080025	(\$0.001825)
Small Commercial			
Customer Charge	\$35.00	\$42.50	\$7.50
Energy Charge, per kWh	\$0.117460	\$0.131207	\$0.013747
Net Metering Fee	\$5.00	\$5.00	\$0.00
Small Commercial - Time of Use			
Customer Charge	\$40.00	\$42.50	\$2.50
Energy Charge, per kWh			
On Peak (6am - 1pm, 4pm - 9pm)	\$0.152760	\$0.164980	\$0.012220
Off Peak (1pm - 4pm, 9pm - 6am, Weekends)	\$0.075760	\$0.080025	\$0.004265

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.

SUMMARY OF RATES

	Existing Rates	Proposed Rates	Proposed Change	
Power Cost, per kWh Sold	\$0.082944	\$0.082944	\$0.000000	
PCA Base Cost, per kWh Sold	\$0.074583	\$0.074583	\$0.000000	
PCA Factor, per kWh	\$0.008361	\$0.008361	\$0.000000	
DCA Factor, per kWh				
Residential	(\$0.000533)	(\$0.000521)	\$0.000012	
General Service	(\$0.000553)	(\$0.000539)	\$0.000014	
Large Power	(\$0.000477)	(\$0.000484)	(\$0.000007)	
Large Power				
Customer Charge	\$100.00	\$110.00	\$10.00	
Demand Charge, per Billing kW	\$13.50	\$15.75	\$2.25	
Energy Charge, per kWh	\$0.067730	\$0.068837	\$0.001107	
Net Metering Fee	\$5.00	\$5.00	\$0.00	
Large Power - Contract				
Customer Charge	\$1,050.00	\$1,100.00	\$50.00	
Demand Charge, per Billing kW	\$8.00	\$11.00	\$3.00	
Energy Charge, per kWh	\$0.073150	\$0.073580	\$0.000430	
Area Lighting				
175 Watts MV	75 kWh/Mo	\$13.00	\$15.67	\$2.67
400 Watts MV	164 kWh/Mo	\$20.00	\$24.55	\$4.55
400 Watts MV - Steel	164 kWh/Mo	\$25.00	\$30.32	\$5.32
250 Watts HPS	113 kWh/Mo	\$20.00	\$24.10	\$4.10
400 Watts MV Dual	328 kWh/Mo	\$28.00	\$35.25	\$7.25
400 Watts MV Dual - Steel	328 kWh/Mo	\$37.00	\$45.64	\$8.64
100 Watts HPS	52 kWh/Mo	\$13.00	\$15.46	\$2.46
250 Watts HPS - Steel	113 kWh/Mo	\$25.00	\$29.87	\$4.87
1,000 Watts HPS	394 kWh/Mo	\$28.00	\$35.84	\$7.84
40 Watt LED	14 kWh/Mo		\$15.53	
70 Watt LED	25 kWh/Mo		\$18.21	
<u>Lighting Equivalency</u>				
All sizes < 60 Watt (100 Watt to 150 Watt HPS Equivalent)			\$15.53	
60 - 85 Watt (150 Watt to 200 Watt HPS Equivalent)			\$18.21	

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.**COMPARISON OF EXISTING AND PROPOSED RATES
RESIDENTIAL**

kWh Usage	Existing Rate	Proposed Rate	Change	
			\$	%
Customer Charge	\$14.00	\$27.00	\$13.00	92.86%
Energy Charge, per kWh				
First 700 kWh	\$0.101400	\$0.092074	(\$0.009326)	-9.20%
Next 300 kWh	\$0.111400	\$0.102074	(\$0.009326)	-8.37%
Over 1,000 kWh	\$0.121400	\$0.102074	(\$0.019326)	-15.92%
PCA Factor, per kWh	\$0.008361	\$0.008361	\$0.000000	0.00%
DCA Factor, per kWh	(\$0.000533)	(\$0.000521)	\$0.000012	-2.27%
<hr/>				
100	\$24.92	\$36.99	\$12.07	48.43%
250	\$41.31	\$51.98	\$10.67	25.83%
500	\$68.61	\$76.96	\$8.35	12.17%
750	\$96.42	\$102.44	\$6.02	6.24%
1,000	\$126.23	\$129.91	\$3.68	2.92%
1,500	\$190.84	\$184.87	(\$5.97)	-3.13%
2,000	\$255.46	\$239.83	(\$15.63)	-6.12%
534	\$72.33	\$80.35	\$8.02	11.09%

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
RESIDENTIAL - TIME OF USE

kWh Usage	kWh		Existing Rate	Proposed Rate	Change	
	On-Peak	Off-Peak			\$	%
Customer Charge			\$16.00	\$27.00	\$11.00	68.75%
Energy Charge, per kWh						
On Peak kWh			\$0.142850	\$0.149830	\$0.006980	4.89%
Off Peak kWh			\$0.081850	\$0.080025	(\$0.001825)	-2.23%
PCA Factor, per kWh			\$0.008361	\$0.008361	\$0.000000	0.00%
DCA Factor, per kWh			(\$0.000533)	(\$0.000521)	\$0.000012	-2.27%
	35%	65%				
250	88	163	\$43.76	\$55.07	\$11.32	25.86%
500	175	325	\$71.51	\$83.15	\$11.63	16.27%
750	263	488	\$99.27	\$111.22	\$11.95	12.04%
1,000	350	650	\$127.03	\$139.30	\$12.27	9.66%
1,500	525	975	\$182.54	\$195.44	\$12.90	7.07%
2,500	875	1,625	\$293.57	\$307.74	\$14.17	4.83%
3,000	1,050	1,950	\$349.08	\$363.89	\$14.81	4.24%
978 Average	342	636	\$124.59	\$136.83	\$12.24	9.83%
	25%	75%				
250	63	188	\$42.23	\$53.33	\$11.10	26.28%
500	125	375	\$68.46	\$79.66	\$11.19	16.35%
750	188	563	\$94.70	\$105.99	\$11.29	11.92%
1,000	250	750	\$120.93	\$132.32	\$11.39	9.42%
1,500	375	1,125	\$173.39	\$184.97	\$11.58	6.68%
2,500	625	1,875	\$278.32	\$290.29	\$11.97	4.30%
3,000	750	2,250	\$330.78	\$342.95	\$12.16	3.68%
978 Average	245	734	\$118.62	\$130.00	\$11.38	9.59%
	40%	60%				
250	100	150	\$44.52	\$55.95	\$11.43	25.67%
500	200	300	\$73.04	\$84.89	\$11.85	16.23%
750	300	450	\$101.56	\$113.84	\$12.28	12.09%
1,000	400	600	\$130.08	\$142.79	\$12.71	9.77%
1,500	600	900	\$187.12	\$200.68	\$13.56	7.25%
2,500	1,000	1,500	\$301.19	\$316.47	\$15.27	5.07%
3,000	1,200	1,800	\$358.23	\$374.36	\$16.13	4.50%
978 Average	391	587	\$127.57	\$140.24	\$12.67	9.93%

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.**COMPARISON OF EXISTING AND PROPOSED RATES
SMALL COMMERCIAL**

kWh Usage	Existing Rate	Proposed Rate	Change	
			\$	%
Customer Charge	\$35.00	\$42.50	\$7.50	21.43%
Energy Charge, per kWh	\$0.117460	\$0.131207	\$0.013747	11.70%
PCA Factor, per kWh	\$0.008361	\$0.008361	\$0.000000	0.00%
DCA Factor, per kWh	(\$0.000553)	(\$0.000539)	\$0.000014	-2.62%
Total Energy, per kWh	\$0.125268	\$0.139029	\$0.013761	10.99%
<hr/>				
50	\$41.26	\$49.45	\$8.19	19.84%
100	\$47.53	\$56.40	\$8.88	18.68%
250	\$66.32	\$77.26	\$10.94	16.50%
500	\$97.63	\$112.01	\$14.38	14.73%
750	\$128.95	\$146.77	\$17.82	13.82%
1,000	\$160.27	\$181.53	\$21.26	13.27%
3,000	\$410.80	\$459.59	\$48.78	11.88%
5,000	\$661.34	\$737.65	\$76.31	11.54%
1,080 Average	\$170.29	\$192.65	\$22.36	13.13%

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
SMALL COMMERCIAL - TIME OF USE

kWh Usage	kWh		Existing Rate	Proposed Rate	Change	
	On-Peak	Off-Peak			\$	%
Customer Charge			\$40.00	\$42.50	\$2.50	6.25%
Energy Charge, per kWh						
On Peak kWh			\$0.152760	\$0.164980	\$0.012220	8.00%
Off Peak kWh			\$0.075760	\$0.080025	\$0.004265	5.63%
PCA Factor, per kWh			\$0.008361	\$0.008361	\$0.000000	0.00%
DCA Factor, per kWh			(\$0.000553)	(\$0.000539)	\$0.000014	-2.62%
	37%	63%				
250	93	158	\$68.01	\$72.32	\$4.31	6.33%
500	185	315	\$96.03	\$102.14	\$6.11	6.36%
1,000	370	630	\$152.06	\$161.78	\$9.72	6.39%
1,500	555	945	\$208.09	\$221.42	\$13.33	6.41%
2,000	740	1,260	\$264.12	\$281.06	\$16.95	6.42%
2,500	925	1,575	\$320.14	\$340.70	\$20.56	6.42%
3,000	1,110	1,890	\$376.17	\$400.34	\$24.17	6.42%
4,000	1,480	2,520	\$488.23	\$519.62	\$31.39	6.43%
5,000	1,850	3,150	\$600.29	\$638.90	\$38.61	6.43%
2,556 Average	946	1,610	\$326.42	\$347.38	\$20.96	6.42%
	25%	75%				
250	63	188	\$65.70	\$69.77	\$4.07	6.19%
500	125	375	\$91.41	\$97.04	\$5.63	6.16%
1,000	250	750	\$142.82	\$151.59	\$8.77	6.14%
1,500	375	1,125	\$194.23	\$206.13	\$11.90	6.13%
2,000	500	1,500	\$245.64	\$260.67	\$15.04	6.12%
2,500	625	1,875	\$297.04	\$315.21	\$18.17	6.12%
3,000	750	2,250	\$348.45	\$369.76	\$21.30	6.11%
4,000	1,000	3,000	\$451.27	\$478.84	\$27.57	6.11%
5,000	1,250	3,750	\$554.09	\$587.93	\$33.84	6.11%
2,556 Average	639	1,917	\$302.80	\$321.32	\$18.52	6.12%
	40%	60%				
250	100	150	\$68.59	\$72.96	\$4.37	6.36%
500	200	300	\$97.18	\$103.41	\$6.23	6.41%
1,000	400	600	\$154.37	\$164.33	\$9.96	6.45%
1,500	600	900	\$211.55	\$225.24	\$13.69	6.47%
2,000	800	1,200	\$268.74	\$286.16	\$17.42	6.48%
2,500	1,000	1,500	\$325.92	\$347.07	\$21.15	6.49%
3,000	1,200	1,800	\$383.10	\$407.99	\$24.88	6.50%
4,000	1,600	2,400	\$497.47	\$529.82	\$32.35	6.50%
5,000	2,000	3,000	\$611.84	\$651.65	\$39.81	6.51%
2,556 Average	1,022	1,534	\$332.32	\$353.90	\$21.57	6.49%

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
LARGE POWER

Load Factor	kW	kWh	Existing Rate	Proposed Rate	Change	
					\$	%
Customer Charge			\$100.00	\$110.00	\$10.00	10.00%
Demand Charge, per Billing kW			\$13.50	\$15.75	\$2.25	16.67%
Energy Charge, per kWh			\$0.067730	\$0.068837	\$0.001107	1.63%
PCA Factor, per kWh			\$0.008361	\$0.008361	\$0.000000	0.00%
DCA Factor			(\$0.000477)	(\$0.000484)	(\$0.000007)	1.44%
Total Energy, per kWh			\$0.075614	\$0.076714	\$0.001100	1.45%
10.00%	50	3,650	\$1,050.99	\$1,178.76	\$127.77	12.16%
30.00%	50	10,950	\$1,602.97	\$1,742.04	\$139.07	8.68%
50.00%	50	18,250	\$2,154.95	\$2,305.32	\$150.37	6.98%
70.00%	50	25,550	\$2,706.93	\$2,868.60	\$161.67	5.97%
90.00%	50	32,850	\$3,258.92	\$3,431.88	\$172.96	5.31%
10.00%	75	5,475	\$1,526.49	\$1,713.17	\$186.68	12.23%
30.00%	75	16,425	\$2,354.46	\$2,558.09	\$203.63	8.65%
50.00%	75	27,375	\$3,182.43	\$3,403.00	\$220.57	6.93%
70.00%	75	38,325	\$4,010.40	\$4,247.92	\$237.52	5.92%
90.00%	75	49,275	\$4,838.37	\$5,092.84	\$254.47	5.26%
10.00%	100	7,300	\$2,001.98	\$2,247.58	\$245.60	12.27%
30.00%	100	21,900	\$3,105.94	\$3,374.13	\$268.19	8.63%
50.00%	100	36,500	\$4,209.91	\$4,500.69	\$290.78	6.91%
70.00%	100	51,100	\$5,313.87	\$5,627.25	\$313.38	5.90%
90.00%	100	65,700	\$6,417.83	\$6,753.80	\$335.97	5.23%
10.00%	150	10,950	\$2,952.97	\$3,316.39	\$363.42	12.31%
30.00%	150	32,850	\$4,608.92	\$5,006.22	\$397.30	8.62%
50.00%	150	54,750	\$6,264.86	\$6,696.06	\$431.20	6.88%
70.00%	150	76,650	\$7,920.80	\$8,385.89	\$465.09	5.87%
90.00%	150	98,550	\$9,576.75	\$10,075.73	\$498.98	5.21%

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.**COMPARISON OF EXISTING AND PROPOSED RATES
LARGE POWER - CONTRACT**

Load Factor	kW	kWh	Existing Rate	Proposed Rate	Change	
					\$	%
Customer Charge			\$1,050.00	\$1,100.00	\$50.00	4.76%
Demand Charge, per Billing kW			\$8.00	\$11.00	\$3.00	37.50%
Energy Charge, per kWh			\$0.073150	\$0.073580	\$0.000430	0.59%
PCA Factor, per kWh			\$0.008361	\$0.008361	\$0.000000	0.00%
DCA Factor			(\$0.000477)	(\$0.000484)	(\$0.000007)	1.44%
Total Energy, per kWh			\$0.081034	\$0.081457	\$0.000423	0.52%
10.00%	250	18,250	\$4,537.58	\$5,345.42	\$807.84	17.80%
30.00%	250	54,750	\$7,512.73	\$8,336.27	\$823.54	10.96%
50.00%	250	91,250	\$10,487.88	\$11,327.12	\$839.24	8.00%
70.00%	250	127,750	\$13,463.03	\$14,317.96	\$854.93	6.35%
90.00%	250	164,250	\$16,438.18	\$17,308.81	\$870.63	5.30%
10.00%	500	36,500	\$8,025.15	\$9,590.85	\$1,565.70	19.51%
30.00%	500	109,500	\$13,975.45	\$15,572.54	\$1,597.09	11.43%
50.00%	500	182,500	\$19,925.76	\$21,554.23	\$1,628.47	8.17%
70.00%	500	255,500	\$25,876.06	\$27,535.93	\$1,659.87	6.41%
90.00%	500	328,500	\$31,826.36	\$33,517.62	\$1,691.26	5.31%
10.00%	1,000	73,000	\$15,000.30	\$18,081.69	\$3,081.39	20.54%
30.00%	1,000	219,000	\$26,900.91	\$30,045.08	\$3,144.17	11.69%
50.00%	1,000	365,000	\$38,801.52	\$42,008.47	\$3,206.95	8.27%
70.00%	1,000	511,000	\$50,702.12	\$53,971.85	\$3,269.73	6.45%
90.00%	1,000	657,000	\$62,602.73	\$65,935.24	\$3,332.51	5.32%
10.00%	1,500	109,500	\$21,975.45	\$26,572.54	\$4,597.09	20.92%
30.00%	1,500	328,500	\$39,826.36	\$44,517.62	\$4,691.26	11.78%
50.00%	1,500	547,500	\$57,677.27	\$62,462.70	\$4,785.43	8.30%
70.00%	1,500	766,500	\$75,528.18	\$80,407.78	\$4,879.60	6.46%
90.00%	1,500	985,500	\$93,379.09	\$98,352.86	\$4,973.77	5.33%

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.**COMPARISON OF EXISTING AND PROPOSED RATES
AREA LIGHTING**

			Existing Rate	Proposed Rate	Change	
					\$	%
175	Watts MV	75 kWh/Mo	\$13.00	\$15.67	\$2.67	20.54%
400	Watts MV	164 kWh/Mo	\$20.00	\$24.55	\$4.55	22.75%
400	Watts MV - Steel	164 kWh/Mo	\$25.00	\$30.32	\$5.32	21.28%
250	Watts HPS	113 kWh/Mo	\$20.00	\$24.10	\$4.10	20.50%
400	Watts MV Dual	328 kWh/Mo	\$28.00	\$35.25	\$7.25	25.89%
400	Watts MV Dual - Steel	328 kWh/Mo	\$37.00	\$45.64	\$8.64	23.35%
100	Watts HPS	52 kWh/Mo	\$13.00	\$15.46	\$2.46	18.92%
250	Watts HPS - Steel	113 kWh/Mo	\$25.00	\$29.87	\$4.87	19.48%
1,000	Watts HPS	394 kWh/Mo	\$28.00	\$35.84	\$7.84	28.00%
PCA Factor, per kWh			\$0.008361	\$0.008361	\$0.000000	0.00%
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175	Watts MV		\$13.63	\$16.30	\$2.67	19.59%
400	Watts MV		\$21.37	\$25.92	\$4.55	21.29%
400	Watts MV - Steel		\$26.37	\$31.69	\$5.32	20.17%
250	Watts HPS		\$20.94	\$25.04	\$4.10	19.58%
400	Watts MV Dual		\$30.74	\$37.99	\$7.25	23.58%
400	Watts MV Dual - Steel		\$39.74	\$48.38	\$8.64	21.74%
100	Watts HPS		\$13.43	\$15.89	\$2.46	18.32%
250	Watts HPS - Steel		\$25.94	\$30.81	\$4.87	18.77%
1,000	Watts HPS		\$31.29	\$39.13	\$7.84	25.06%

Statement of Need

STATEMENT OF NEED

Jemez Mountains Electric Cooperative, Inc. ("JMEC") is proposing rate adjustments to enhance its ability to recover its fixed costs for providing service to the following customer classes: Residential, Residential Optional Time of Use, Small Commercial, Small Commercial Optional Time of Use, Large Power Service, Large Power Contract Service and Lighting Service. The proposed rate increase will increase JMEC's operating revenues by 9% and mark the first increase in rates by JMEC in nearly a decade.

JMEC incurs certain fixed costs to be able to assure that electric service is available to the member/consumer. These costs are incurred regardless of the amount of electricity the member/consumer consumes in any particular time period. The fixed costs are incurred to provide operation and maintenance of the JMEC electric system, as well as for certain general and administrative expenses that are paid as a cost of operating the cooperative. Historically, these costs have been largely recovered through a combination of a small fixed monthly charge to each customer, with the remainder being recovered through the energy charge that is collected based upon a customer's usage. This approach has become inequitable and results in most customers subsidizing the bills of other customers.

JMEC's revenues have declined by 9% since 2017. Through an aggressive cost management program, JMEC has been able to reduce costs slightly, but not at a rate that equals the decline in revenues. The net loss of revenues that has resulted must be recovered for JMEC to maintain its financial stability and satisfy the financial ratios that are required by its lenders and federal law. Currently the JMEC monthly fixed customer charge for residential customers is the

lowest among electric cooperatives in the state. Even with the modest proposed increase the JMEC monthly fixed customer charge will remain in the mid-range for electric cooperatives.

JMEC's cost of service and rate study was developed using generally accepted practices in a manner consistent with regulatory standards. The test year (or Base Period) is the twelve months ending December 31, 2019. Late in 2020, JMEC commissioned the 2019 Test Year cost of service study knowing that 2020 would not be an appropriate test year. The COVID pandemic significantly impacted the cooperative's operations and member energy consumption. JMEC experienced project delays in 2020 thereby deferring expenses to a later period. Moreover, JMEC's has been forced to expend significant resources in direct relation to COVID-19 for items such as personal protective equipment, employee COVID-19 testing, etc. The cooperative also experienced significantly higher levels of bad debt expense and higher employee vacancy rates. Member consumption was also significantly impacted. Residential sales increased in excess of 5.00% over the 10-year historical average while small Commercial sales decreased by nearly 11.5%. In 2020, Large Commercial sales fell by 60.50 percent when compared to 2019 actual.

The 2019 Test Year reflects average member consumption; therefore, providing what would be considered near average sales. For expenses, the revenue requirement reflects adjustments to test year expenses based on changes that are known, measurable and continuing in nature. Actual 2019 expense adjustments include adjustments to operating and maintenance expenses to reflect current payroll and employee benefits as well as restoring certain maintenance activities not performed in the test year due to cost cutting in previous periods. Other O&M adjustments resulted from adjusting power cost, bad debt expense, depreciation, taxes, and interest.

JMEC seeks a variance from the 2020 test year to be able to utilize the 2019 test year due to the COVID-19 pandemic. The use of the 2019 test year is necessary under the circumstances in order to provide the Commission with normalized cost and expensed data given the severe financial impacts caused by the COVID-19 pandemic.

IN THE MATTER OF REQUEST FOR)
APPROVAL OF GENERAL RATE)
ADJUSTMENT PURSUANT TO 17.9.540) Case No. _____-UT
))
JEMEZ MOUNTAINS ELECTRIC)
COOPERATIVE, INC.,)
Petitioner.)
_____)

I HEREBY CERTIFY that a true and correct copy of the foregoing Application of Jemez Mountains Electric Cooperative, Inc. for Approval of General Rate Adjustment and Request for Variance Pursuant to 17.1.3.7(B) NMAC was send via email or US Postal Service (as designated below) to parties listed below on December 30, 2021:

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/s/ Shawna Tillberg

Shawna Tillberg, Paralegal

The Law Office of Joseph Yar, P.C.