

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.
NINTH REVISED RATE NO. 4
CANCELLING EIGHTH REVISED RATE NO. 4

LARGE POWER SERVICE (CONTRACT)

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AVAILABILITY:

Restricted to consumers with 2500 KVA or more.

CHARACTER OF SERVICE:

1. Alternating current, three (3) phase, 60 hertz, at available primary or secondary voltages.
2. 1500 KW monthly minimum demand billed.
3. For primary service metered at primary voltages, the kilowatt-hour consumption shall be metered KWH and kW. When primary service is metered at secondary voltages, the KW and KWH billed shall be the metered KW and KWH plus 5% (X 1.05) to allow for transformer losses.

NET RATE/MONTH: (or part thereof/service)

Phase 1 – Effective September 1, 2026			X
Facilities Charge	\$1,100.00/Month		
Demand Charge	\$11.00/KW Sold		
Energy Charge	\$0.1069/kWh Sold		X
Phase 2 – Effective January 1, 2029			X
Facilities Charge	\$1,100.00/Month		
Demand Charge	\$11.00/KW Sold		
Energy Charge	\$0.1228/kWh Sold		X

The facilities charge plus total demand charge plus the energy charge shall comprise the total charges/month.

ADVICE NOTICE NO. 149



JOSEPH L. SANCHEZ, CEO and General Manager

EFFECTIVE

September 1, 2026

Replaced by NMPRC

By: Rule No. 540

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MONTHLY MINIMUM:

Refer to contract.

METERING:

The utility shall install suitable demand power factor metering instrumentation for billing under this schedule.

BILLING DEMAND:

The billing demand shall be the greater of 1,500 kW, the contract demand, or the maximum kilowatt demand established by a consumer for any fifteen consecutive minute period during the billing month.

POWER FACTOR ADJUSTMENT:

The utility may increase the measured KW and KWH usage 1% for every 1% that the consumer either falls below the 90% lagging power factor, or that is established by the wholesale power supplier whichever is greater.

TERMS OF PAYMENT:

The charges per month in the foregoing rate are net and are due and payable within fifteen (15) days from the date on the monthly bill.

TAXES:

Billing under this schedule may be increased by an amount equal to the sum of taxes payable under the Gross Receipts and Compensating Taxes Act and all other taxes, fees or charges (exclusive of Ad Valorem, State and Federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

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FUEL AND PURCHASED POWER COST ADJUSTMENT:

The utility may, if the purchased power expense is increased or decreased above X or below the base purchased power cost, flow through to the user such increases or decreases in accordance with NMPRC Rule No. 17.9.550 NMAC.

Base Purchased Power Cost		X
Phase 1 – Effective September 1, 2026	\$0.101834	X
Phase 2 – Effective January 1, 2029	\$0.116922	X

CONDITIONS OF SERVICE:

1. Special conditions of service shall be covered by contract.
2. The Utility's Rules and Regulation, filed with the regulatory body shall apply.
3. The consumer shall conform to the local, state and national electric codes.
4. The consumer shall not resell or share electric service with others.

DEBT COST ADJUSTMENT:

Billing under this schedule shall be increased or decreased by the change in the current debt cost from the debt cost utilized in establishing the present rates, in accordance with NMPRC Rule No. 17.9.540 NMAC.

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